## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ase Nat	ural Gas	Product	ts Company	Chimney R	lock , Well I	No2	, ir	n NE	ME NE
(Com)	pany or Ope	15	T. 31-N	R 17-W	NMPM	Undes	ignated		
Unit Lette	•								
San Ji	ian		County. Da	te Spudded	2-4-57	Date	Drilling Q42	Completed	COTD 90
Please	indicate k	ocation:	Elevation	Pay <b>876'</b> po	erf	otal Depth_		Gellun	
D C	В	A			N.	ame of Prod	· Form.	Omerep	<del></del>
		x	PRODUCING II		6001				
F	G	H	Perforations	876' -	- <b>890</b> .	epth		Depth	2001
'   -	•	"	Open Hole	None	C:	sing Shoe	948	Tubing	\$90'
	<del></del>		OIL WELL TES	<u> -                                   </u>					6
LK	J	I	Natural Prod	d. Test:	bbls.oil,	bl	ols water	inhrs	C min. S
		·	Test After	Acid or Fracture	Treatment (	after recov	ery of vol	ume of oil e	
N	0	P	load oil use	ed):bt	ols,oil,	bbls v	water in _	hrs,	Choke min∙ Size_
į			GAS WELL TE		<del></del>				
0'N, 6	io'r	<u></u>		<del></del>	AOR	/		<b>.</b>	
				d. Test: 2,480					
. •	ng and Geme	nting Reco	rd Method of Te	esting (pitot, k	back pressure	, etc.): <b>_</b>	home p	ack bress	ante neer
Size	Feet	Sax		Acid or Fracture					
<del></del>		Sax 100	Test After		Treatment:_	·	M	CF/Day; Hour	
-5/8"	Feet	100	Test After	Acid or Fracture	Treatment:_ of Testing:_		M	CF/Day; Hour	s flowed
-5/8"			Choke Size	Acid or FractureMethod	Treatment:_ of Testing:_		M	CF/Day; Hour	s flowed
-5/8" -1/2"	117 941	100	Choke SizeAcid or Frac	Method ture Treatment None	of Testing:(Give amounts	of materia	Marked, s	CF/Day; Hour	s flowed
-5/8" -1/2"	117	100	Choke SizeAcid or Frac	Acid or FractureMethod	of Testing:(Give amounts	of materia	Marked, s	CF/Day; Hour	s flowed
-5/8" -1/2"	117 941	100	Choke Size  Acid or Fraction  sand): Casing Press.  Oil Transpor	Method  ture Treatment  None  Tubing  Press.	of Testing:	s of materia irst new n to tanks_	M	CF/Day; Hour	s flowed
-5/8" -1/2"	117 941	100	Choke Size  Acid or Fraction  sand): Casing Press.  Oil Transpor	Method  ture Treatment  None  Tubing  Press.	of Testing:	s of materia irst new n to tanks_	M	cF/Day; Hour	, water, oil,
-5/8" -1/2" -1/4"	941 890	100	Choke Size  Acid or Fraction  sand): Casing Press.  Oil Transport  Gas Transport	Method  ture Treatment  None  Tubing  Press.	of Testing:_  (Give amounts  Date f:_ oil run  ern Union	s of materia irst new n to tanks	M	such as acid	, water, oil,  B141958  CON. CON
-5/8" -1/2" -1/4"	941 890	100	Choke Size  Acid or Fraction  sand): Casing Press.  Oil Transport  Gas Transport	Method  ture Treatment  None  Tubing  Press.  rter  South	of Testing:_  (Give amounts  Date f:_ oil run  ern Union	s of materia irst new n to tanks	M	such as acid	, water, oil B14 1950
-5/8" -1/2" -1/4"	941 890	100	Choke Size  Acid or Fraction  sand): Casing Press.  Oil Transport  Gas Transport	Method  ture Treatment  None  Tubing  Press.  rter  South	of Testing:_  (Give amounts  Date f:_ oil run  ern Union	s of materia irst new n to tanks	M	such as acid	, water, oil,
-5/8" -1/2" -1/4"	941 890	100 100 at the info	Choke Size  Acid or Fraction  sand): Casing Press.  Gil Transport  Gas Transport  ormation given	Method  Tubing Press.  Ter  Ter  Ter  Ter  Ter  Ter  Ter  Te	of Testing:_ of Testing:_ (Give amounts  Date find oil run  ern Union  and complete	irst new to tanks_  Gas Con	apeny	Such as acid  FE OIL  nowledge.	B14 1958
-5/8" -1/2" -1/4"  narks:	117 941 890 certify th	100 100	Choke Size  Acid or Fraction  sand): Casing Press.  Gil Transport  Gas Transport  ormation given	Method  Tubing Press.  rter  South  above is true	of Testing:_ of Testing:_ (Give amounts  Date find oil run  ern Union  and complete	Gas Con  to tanks  to the bes  Natural	npany t of my ki	such as acid  FE OIL  nowledge.	B14 1950 CON. CON
-5/8" -1/2" -1/4"  narks:	117 941 890 certify th	100 100	Choke Size  Acid or Fraction sand): Casing Press.  Oil Transport Gas Transport  ormation given	Method  Tubing Press.  rter  South  above is true	of Testing:_ of Testing:_ (Give amounts  Date find oil run  ern Union  and complete	Gas Con  to the bes  Natural	apeny	such as acid  FE OIL  nowledge.	B14 1950 CON. CON
-5/8" -1/2" -1/4"  narks:	941 890 certify th	100 100 at the info	Choke Size  Acid or Fraction sand): Casing Press.  Oil Transport Gas Transport  ormation given	Method  ture Treatment  None  Tubing Press.  rter  south  above is true  19	of Testing:_ of Testing:_ (Give amounts  Date find oil run  ern Union  and complete	Gas Con  to the bes  Natural	apany  t of my ki Gas Pro-	such as acid  FE OIL  nowledge. chacts Cor	B14 1950 CON. CON
-5/8" -1/2" -1/4"  Thereby roved	941 890 certify th	100 100 at the info	Choke Size  Choke Size  Acid or Fraction  sand): Casing Press.  Gil Transport  Gas Transport  ormation given	Method  Peture Treatment  None  Tubing Press.  Peter  South  above is true , 19	of Testing:_ of Testing:_ (Give amounts  Date f: oil run  ern Union  and complet R1 Paso	Gas Con  e to the bes	t of my ki	such as acid  FE  OIL  Chicts Con  Operator)	B14 1950 CON. CON
-5/8" -1/2" -1/4"  Thereby roved	941 890 certify th	100 100 at the info	Choke Size  Acid or Fraction sand): Casing Press.  Gil Transport Gas Transport  Ormation given	Method  Peture Treatment  None  Tubing Press.  Peter  South  above is true , 19	of Testing:_ of Testing:_ (Give amounts  Date find oil run  ern Union  and complete R1 Paso  By:	Gas Con  e to the bes  Natural	apany  t of my ki Gas Pro Company or (Signat	such as acid  FE OIL  nowledge. chacts Cor  Operator)	B14 1958 CON. CON
narks:  I hereby proved  Origin	941 890  certify the CONSER	at the information of the second seco	Choke Size  Choke Size  Acid or Fraction  sand): Casing Press.  Oil Transport  Gas Transport  ormation given  358  COMMISSION  Cry C. Arno	Method  Sture Treatment  None  Tubing Press.  Ter  Ter  Total  Above is true  19	of Testing:_ of Testing:_ (Give amounts  Date finite oil run  ern Union  and complete R1 Paso  By:	Gas Con  e to the bes  Natural  etreleum  end Comm	apany  t of my ki  Gas Pro  (Signal  a Engine	such as acid  FE  OIL  Chicts Con  Operator)	B14 1958 CON. CON
-5/8" -1/4" -1/4"  I hereby proved	941 890 certify th	at the information of the second seco	Choke Size  Choke Size  Acid or Fraction  sand): Casing Press.  Gil Transport  Gas Transport  ormation given	Method  Sture Treatment  None  Tubing Press.  Ter  Ter  Total  Above is true  19	of Testing:_ of Testing:_ (Give amounts  Date finite oil run  ern Union  and complete R1 Paso  By:	Gas Con  e to the bes  Natural	apany  t of my ki  Gas Pro  (Signal  a Engine	such as acid  FE OIL  nowledge. chacts Cor  Operator)	B14 1958 CON. CON

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