

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 11, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company

Ute

Well No. 11

in SW

SE

1/4

(Company or Operator)

(Lease)

O  
Unit Letter

Sec. 12

T. 31N

R. 15W

NMPM.,

Verde Gallup

Pool

San Juan

County. Date Spudded 11-5-56

Date Drilling Completed 12-8-56

Please indicate location:

Elevation 5766' G.L.

Total Depth 2325' COTD 2323'

Top Oil/Gas Pay 2245'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2245'-2323' (Slotted Liner)

Open Hole None

Depth Casing Shoe 2245'

Depth Tubing 2292'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 14 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size --

Pumping 14 spm - 34" stroke.

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new April 20, 1959  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Re-sandoil fracked open hole interval from 2234' to 2325' with 17,000 gals. oil and 20,000# sand. Flush with 2,000 gals. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 13 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Stojek

(Signature)

Petroleum Engineer

Title

Send Communications regarding well to:

Ewell N. Walsh

Name

Box 1565, Farmington, New Mexico

Address

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

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