NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) December 1, 1961 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) Mudge (Lease), Well No. 11 (MD) (OWWO), in SW ¼ SW ¼,

M (Unit Letter), Sec. 10, T. 31-N, R. 11-W, NMPM., Blanco Mesa Verde Pool

San Juan County. Date Spudded 9-25-53 Date Drilling Completed Deepened 10-19-61 10-13-53

Elevation 6022 DF Total Depth 7390 PBD 7385

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M X	N	O	P

795 S, 795 W (FOOTAGE)

Top Oil/Gas Pay 4972 (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5044-50;5058-64;

Perforations 4972-78;4984-90;5000-06;5010-16;5030-36;

Open Hole None Depth Casing Shoe 7389 Depth Tubing 7281

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7342 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,279 gal water, 65,000# sand

Casing Press. 794 Tubing Press. 797 Date first new oil run to tanks _____

Oil Transporter El Paso Natural GAs Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	162	125
7"	4235	500
5"	2194	
5 1/2"	5207	200
2 1/16"	7281	
1 1/4"	4983	

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 6 1961, 19____

El Paso Natural Gas Company (Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

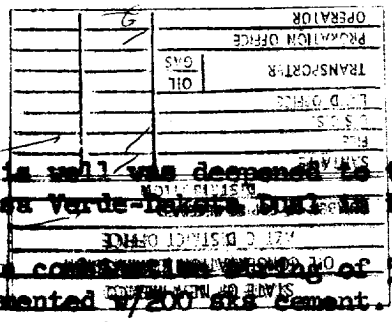
Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

RECEIVED
DEC 6 1961
OIL CON. COM.
DIST. 3



WORKOVER

This well was deepened to the Dakota formation and recompleted as a Mesa Verde-Dakota Dual in the following manner:

Ran [illegible] string of 5" on bottom & 5 1/2" on top. Cemented w/200 sks cement. The Dakota formation was perforated and fractured. The Mesa Verde formation was re-stimulated.