

NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1
REV. 11-1-64

Operator El Paso Natural Gas Company				Well Name and Number Mudge #11			
Location of Well Unit 1 Sec. 10 Twp. 31 Rge. 11			TYPE OF TEST →	Annual -- (Give Year) 1975	Initial -- (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO	
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			

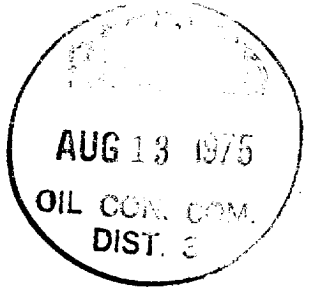
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 8-1-75	No. Days Shut-In 5	Shut-In Pressure -- Psig 377 CASING 377 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 8-1-75	No. Days Shut-In 5	Shut-In Pressure -- Psig CASING 388 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 8-6-75	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES -- PSIG		PRODUCING ZONE PRESSURES -- PSIG		FLOWING TEMP. °F	REMARKS: 8-1-75 MV 333 SIPT 332 DK No Connection 8-4-75 MV 363 363 DK 320 8-5-75 MV 370 370 DK 384
	CASING	TUBING	FLOWING	WORKING		
15 min	375	375	77		68	
30 min	374	374	74		68	
45 min	373	373	72		68	
1 Hr	373	373	71		68	
1 Hr	370	370	66		68	
1 Hr	369	369	63		68	
GAS	927	MCFD METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE -- BBL./D	GRAVITY °API	

REMARKS:
Well blew a heavy fog of water and oil throughout test.

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure -- Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure -- Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES -- PSIG		SHUT-IN ZONE PRESSURES -- PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
GAS		MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>	OIL	RATE -- BBL./D	GRAVITY °API	



REMARKS:

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Operator notified to repair
8-15-75

APPROVED _____
NEW MEXICO OIL CONSERVATION COMMISSION

BY _____

OPERATOR EL PASO NATURAL GAS COMPANY

BY Larry W. Brink

TITLE Well Test Engineer

DATE August 12, 1975