

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

1-Canfield

1-LDM

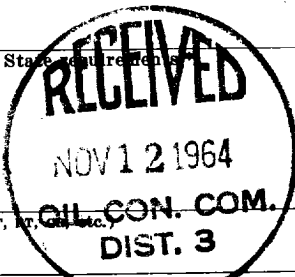
1-Towman

1-F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078120-A
2. NAME OF OPERATOR Beta Development Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790/S 1050/E	8. FARM OR LEASE NAME Choke Cherry Canyon
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-31N-12W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, AT, or MC) 6238' CR	13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 10-21 Rigged up, drld. DV tools, CO to 7401'. Tested csg to 4000#, held OK. Spotted potassium chloride wtr & 500 gals 15% acid. COM w/tbg to log & perf.
- 10-22 Ran logs, perf. 7342-54 & 7368-74 w/2 JPF, SNF w/10,000# 40-60 ad & 17,000# 20-40 ad, 30,900 gals treatment wtr w/1% Potassium Chloride & 2-3/4# FR-2/1000gal total wtr, 38,200 gals. FBD @ 1200#, TP 2900-3600#, ATP 3200# @ 36.8 BPM. Sanded off w/ 22,000# ad. in formation. 5 MSI 1400#. Ran tbg, cleaned ad. out to 7340'.
- 10-23 Perf. 7280-90 & 7306-16 w/ 2 JPF. SNF w/10,000# 40-60 ad & 7000# 20-40 ad, 22,400 gals treatment wtr w/chemicals, 26,600 gals total wtr. FBD @ 1600#, TP 3100-3900#, ATP 3600# @ 31.3 BPM. Sanded off to 4000# w/approx 13,000# ad in perfs. WIH w/tbg circ. sand. Pumped 500 gals 15% reg acid down tbg & squeezed. PCM. Re-fraced perfs 7280-7316' w/10,000# 20-40 ad, 20,600 gals treated wtr, 44,600 gals total wtr. TP 3600-3800#, ATP 3700# @ 32.4 BPM, SI 2400#, 5 MSI 1000#. Perf. 7268-18' w/ 4 JPF. SNF w/10,000# 40-60 ad & 12,000# 20-40 ad, 29,600 gals treated wtr w/ chemicals, 35,600 gals total wtr. TP 3600-3200#, ATP 3400# @ 37.2 BPM. SI 1400#, 5 MSI 600#.
- 10-24 Tbg plugged, cut tbg @ 7035' & PCM. Ran 227' 3-3/4" OD 3-1/4" ID wash pipe.
- 10-25 Ran 243/8" overshot w/hydraulic jars. Recovered all of fish. Ran pin collar on bottom, circ. sand.
- 10-26 Pulled tbg, snubbed well in after 15 hrs. Gauged 3500 MCF after blowing 6 hrs.
- 10-27 Set choke in tbg, blow well thru csg. Prep to set BP @ squeeze Mesa Verde.
- 10-28 WIH w/BP could not pull plug out of hole. Held BP & CO to 7380'.

18. I hereby certify that the foregoing is true and correct.

Original signed by:

SIGNED **JOHN T. HAMPTON**TITLE **Manager**DATE **11-6-64**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

Set mag. BP @ 7200'. Perf. 4 holes @ 5303-4'. Ran DM
retainer on tbg - tested csg above retainer to 3000M. Perf.
3108-3110' w/8 holes. Cemented w/250 ex 50-50 ports & class
C + 6X gel, 12 1/2" Gilsonite/sk + 100 ex class C reg. w/
.6 of 1X Haid 9. PCH w/wet string. MOC 4 hrs. Pumped
in parts @ 5303' @ 2000M. Squeezed 50 ex class C reg
& .6 of 1X Haid 9 out of parts @ 5303'. Staging cement.
Squeezed parts @ 5303-4' to 3000M. MOC 12 hrs. Set tbg
@ 3050'. Closed MOP. Mixed 100 ex 50-50 ports & class C
6X gel, 12 1/2" Gilsonite/sk + 50 ex class C reg 0.6X Haid 9
2X calcium chloride. Squeezed parts. 4108-10' to 2900M.
MOC. Pressure tested parts 4108-10' to 1500M. OK
Drilled cement stringers.
Pressure tested parts 5303-4' to 1500M for 30 min; OK. Drilled
cement & cement stringers to BP @ 7200'.
CO to 7300'. Ran 232 Jts 7340'. 4.7N 2-3/8" EUE tbg, landed
@ 7350' w/pin collar @ 7318'. Squeezed in @ 4:00 AM. Changed
20M on 2" line (3,000 MCF). @ 6:00 AM. Rig released @ AM
November 2nd.

10-29

10-30

10-31

11-1

11-2