ſ	NO. OF COPIES RECE	IVED	14	
	DISTRIBUTION		7	
	SANTA FE		7	
Ī	FILE		1	_
	U.\$.G.\$.		Ĺ	
	LAND OFFICE			
	TRANSPORTER	OIL	Ĺ	
		GAS		
	OPERATOR		1	
I.	PRORATION OFFICE			<u> </u>

-	DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C-104				
Ī	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C						
	FILE /	AND Effective 1-1-65						
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS				
Ļ	LAND OFFICE							
	TRANSPORTER GAS							
}	OPERATOR /							
I.	PRORATION OFFICE							
•	Operator							
ļ								
	Address	Zarit						
Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of:						
	Recompletion							
Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name							
•	and address of previous owner		1.50					
II.,	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.				
į	Lease Name	!						
	Location		O(1)	C 05 Dital				
		Feet From The Outboa Line	e and ize/ Feet From T	he				
	Line of Section 1 Tov	vnship 🔑 🖂 🗓 Range 上	Sal, NMPM,	County				
	THE STATE OF THE ANGRORES	PED OF OU AND NATURAL CA	e					
ш.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)				
	l for time someon with	Permian (Eff. 9 / 1 /8/)	مان و الله الله الله الله الله	ston, jezna (Ton)				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)				
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. rige.	la gas actuary commercial					
		_ 	give commingling order number:					
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Completion Complet								
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spunded	Bate comparationary to treat						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
				Denth Casing Shoe				
		Perforations Depth Casing Shoe						
	Perforations			•				
	Perforations	TUBING, CASING, AND	CEMENTING RECORD					
	Perforations HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT				
				SACKS CEMENT				
				SACKS CEMENT				
				SACKS CEMENT				
T /	HOLE SIZE	CASING & TUBING SIZE OR ALLOWARIE. (Test must be gi	DEPTH SET					
v.		CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-				
v.	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWARIE. (Test must be gi	DEPTH SET	and must be equal to or exceed top allow-				
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-				
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	pter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas light Casing Pressure	and must be equal to or exceed top allow-				
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	pter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas light Casing Pressure	and must be equal to or exceed top allow-				
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas light Casing Pressure Water-Bbls.	i, etc.)				
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	i, etc.) COM.				
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod, During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	pter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	i, etc.) COM.				
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	pter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life to pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF OIL CONDIS	and must be equal to or exceed top allow-				
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod, During Test	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	pter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	i, etc.) COM.				
	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, sas light of the follow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	character and must be equal to or exceed top allow-				
	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	pter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF OIL CONSERVA	and must be equal to or exceed top allow- i, etc.) Child Size Graying of Condensate Choke Size				
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	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours	Grayer of Condensate Choke Size TION COMMISSION A. R. Kendrick EER DIST. NO. 3 compliance with RULE 1104. wable for a newly drilled or deepened nied by a tabulation of the deviation				

(Title)

(Date)

07c.1561

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.