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(Revised 7/1/53)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

San Juan Oil Corporation (Company or Operator) Lease

Well No. 1, in 1/4 of 1/4 of Sec. 1, T. 11 N., R. 10 W., NMPM.
San Juan Pool, San Juan County.
Well is 1090 feet from South line and 1040 feet from East line of Section 1. If State Land the Oil and Gas Lease No. is.
Drilling Commenced August 1, 1953 Drilling was Completed September 15, 1953
Name of Drilling Contractor Paper & Hanson Drilling Company
Address Dallas, Texas
Elevation above sea level at Top of Tubing Head 5777'. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 430' to 445' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20 1/2"	32.75	New	20'	Button			
7"	20 x 20	New	1150'	Millwright			
8 1/2"	4.70	New	100'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/2"	13 1/2"	New	115	Stucco		
8 1/2"	7"	New	100	Stucco		

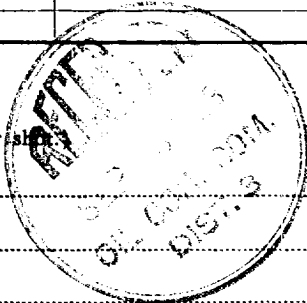
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shut)

Shot 1950 lbs of shot from 445' to 505'

Result of Production Stimulation Increased from 450 MCF to 5,100 MCF after shot

Depth Cleaned Out 505'



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	250'
T. 7 Rivers	T. McKee	T. Menefee	430'
T. Queen	T. Ellenburger	T. Point Lookout	575'
T. Grayburg	T. Gr. Wash	T. Mancos	645'
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T. Lewis Shale	2630'
T. Abo	T.	T. Cliff House	6130'
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
00	50	50	River Rock				
50	215	150	Shale & Sand				
215	1400	1185	Shale				
1400	1530	130	Sand & Shale				
1530	1925	395	Sand & Shale				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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DISTRIBUTION	
	NO. FURNISHED
Operator	1
Santa Fe	1
Production Office	
State Land Office	
U. S. G. S.	2
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

September 26, 1953

Company or Operator: Beaver Lodge Oil Corporation
Name: Herman A. Lewis
Address: 311 Mercantile Commerce Building Dallas, Tex.
Position or Title: Supt.