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SANTA FE		1	
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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PROBATION OFFICE			

SANTA FE /	I	IL CONSERVATION COMMISSION Form C-104 EST FOR ALLOWABLE Supersedes Old C-10			
FILE /	L-	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
LAND OFFICE					
TRANSPORTER OIL /					
GAS /					
OPERATOR / PRORATION OFFICE	 				
Operator					
AMOCO PRO	DUCTION COMPANY				
Address					
501 Airpo	ort Drive, Farmington, New				
Reason(s) for filing (Check proper		Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Ga				
Recompletion Change in Ownership	≓ ≒	nsate (II)			
Charge in Ownership					
If change of ownership give name	e				
and address of previous owner					
II. DESCRIPTION OF WELL AN	D LEASE				
Lease Name	Well No. Pool Name, Including Fo	6			
Boyd Gas Com	1 Blanco Mesa	verde State, Fede	Fee Fee		
Location	1000	10/0	II.a.a.b		
Unit Letter M ;	L090 Feet From The South Lin	ne and <u>1040</u> Feet From	The West		
Line of Section 8	Township 31-N Range	10-W , NMPM, San	Juan County		
Line of Section 6	JI R	10 11 / 2011	<u> </u>		
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	is			
Name of Authorized Transporter of	Oil or Condensate 🗶	Address (Give address to which appr	oved copy of this form is to be sent)		
Plateau, Inc.			igton, New Mexico 87401		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🌋		roved copy of this form is to be sent)		
El Paso Natural Gas		P. O. Box990, Farming Is gas actually connected?	ton, New Mexico		
If well produces oil or liquids, give location of tanks.		Yes	September 15, 1953		
<u></u>	M 8 31N 10W				
	with that from any other lease or pool,	give commingling order number:	No		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of Comple	etion - (X)				
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.		
August 1, 1953	September 15, 1953	7436'	5000*		
Elevations (DF, RKB, RT, GR, etc.	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
5788' RDB	Mesaverde	4380	4872 Depth Casing Shoe		
Perforations 4250-4380' x 4780)-4860' x 2 SPF		John Casing Silve		
7250 4500 2 4700		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
13-3/8"	10-3/4"	207'	115 sx		
8-3/4"	7"	4132	350 sx		
6-1/4"	4-1/2"	7436	Unknown		
		<u> </u>			
V. TEST DATA AND REQUEST		ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Date i list iven cui i ani					
Length of Test	Tubing Pressure	Casing Pressure	Choke Sife		
			Gas-MGF		
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MOF DEC		
			OIL COM COM		
			OIL COM 3		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D 1354	Annual Del. Tst 1971	16 bbls./MMCF	41		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Flow Meter	703	704	None		
VI. CERTIFICATE OF COMPLI	ANCE		ATION COMMISSION		
vi. CERTII ICALE OF COME	· · · · · ·	DEC			
I hereby certify that the rules and regulations of the Oil Conservation		, 19			
Commission have been compli-	ed with and that the information given	Original Signed	by Emery C. Arnold		
TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE		SOR DIST #3			
			This form is to be filed in compliance with RULE 1104.		
		owable for a newly drilled or deepened			
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Area Engine		All sections of this form must be filled out completely for allow-			
Name to the second	(Title) 5 1071	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner			
December 16, 1971		well name or number, or transp	orter, or other such change of condition.		
	(Separate Forms C-104 m	ust be filed for each pool in multiply		
		completed wells.			