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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator
Aztec Oil & Gas Company
Address
P. O. Drawer 570, Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Davis		2	Blanco Mesaverde	State, Federal or Fee Federal

Location
Unit Letter **P**; **990** Feet From The **South** Line and **990** Feet From The **East**
Line of Section **11** Township **31N** Range **12W** NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering System	P. O. Box 398, Bloomfield, New Mexico

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually produced? When
Yes **3/7/66**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				

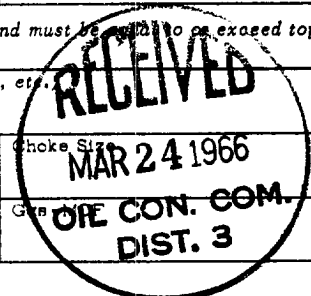
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/26/66	3/7/66	5470	5464
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6367 GR	Mesaverde	5218	5260
Perforations			Depth Casing Shoe
5218-34, 5250-55, 5268-88, 2 shots per foot			5464

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
4-3/4"	3 1/2" - wt. 6.9#	5464	490 sacks
	1 1/2" - wt. 2.75#	5260	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be within 10% of exact top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas



GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2166			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	758	758	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon (Signature)
District Superintendent (Title)
March 22, 1966 (Date)

OIL CONSERVATION COMMISSION
APPROVED **MAR 24 1966**, 19____
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.