

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes C-104 and C-110
Effective 1-1-66

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ILLEGIBLE

MAY 3 1971

OIL CON. COM.
DIST. 3

Aztec Oil & Gas Company

P. O. Drawer 570, Farmington, New Mexico

Other (Please explain)

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Ownership give name
of previous owner

LOCATION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
#1	Aztec Pictured Cliffs	State, Federal or Fee Federal	ST-077651
Location			
Unit Letter	Feet From The	Line and	Feet From The
R	990	South	990 East
Line of Section	Township	Range	San Juan County
10	31 North	12 West	

DESIGNATION OF TRANSPORTED OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering		Fidelity Union Tower Building, Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	4-20-71	5188	5188					
Elevation (GS, AMS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3011 SF	Pictured Cliffs	2740	5058					
Perforations			Depth Casing Shoe					
2740-60, 4 SPF			5187					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6-1/4"	4-1/2"	5187'	400 Sacks
	1-1/2"	5038'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or as for full 24 hours)

Date First Run Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
		Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

Actual Prod. Total MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
367	3 Hours		
Tubing Pressure (psia, back pr.)	Tubing Pressure (psia-14.7)	Casing Pressure (psia-14.7)	Choke Size
Back Pressure		809	3/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Historic Superintendent

April 27, 1971

OIL CONSERVATION COMMISSION

APPROVED MAY 3 1971

Original Signed by Emery C. Arnold

BY SUPERVISOR DIST. #1

TITLE

This form is to be filed in compliance with Rule 10.0. If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with Rule 10.0. All portions of this form must be filled out completely on new and reworked wells. Fill out only questions I, II, III, and VI for change of well name or number, or transportation or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple completion systems.