UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. [illegible]

5. LEASE DESIGNATION AND SERIAL NO.: SF-077651

COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL XX DRY ☐ Other

7. UNIT AGREEMENT NAME

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Dualed

8. FARM OR LEASE NAME: Richardson

3. NAME OF OPERATOR: Aztec Oil & Gas Company

9. WELL NO.: #1

4. ADDRESS OF OPERATOR: P. O. Drawer 570, Farmington, New Mexico

10. FIELD AND POOL, OR WILDCAT: Aztec P. C. - Blanco MV

RECEIVED MAY 3 1971 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*: 990 FSL & 990 FEL, Section 10-31N-12W

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 10-31N-12W

At top prod. interval reported below

At total depth

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: San Juan | 13. STATE: New Mexico

15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.): 4-12-71 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6211 DF | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 5188 | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY*: Multiple | 23. INTERVALS DRILLED BY | ROTARY TOOLS: X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Pictured Cliffs; 5026-5176 Blanco Mesaverde

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Gamma Ray Correlation

27. WAS WELL CORED: No

RECEIVED MAY 4 1971 OIL CON. COM. DIST. 3

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	10.5#	5187'	6-1/4"	400 Sacks	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2"	5038'	5027'

31. PERFORATION RECORD (Interval, size and number)

Pictured Cliffs 2740-60, 4 SPF

Mesaverde 5026-32, 5042-62, 5080-92, 5111-21, 5068-76, 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
PC 2740-60	PC 32,000 Gals Water 35,000# 10/20 Sand
MV 5026-5176	MV 50,820 Gals Water 30,000# 20/40 & 20,000# 10/20 Sand

PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-12-71	3 Hours	3/4"	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
15	PC 15	→		PC 367 MV 3338		

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): | TEST WITNESSED BY

LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [illegible] TITLE District Superintendent DATE April 23, 1971

*(See Instructions and Spaces for Additional Data on Reverse Side)