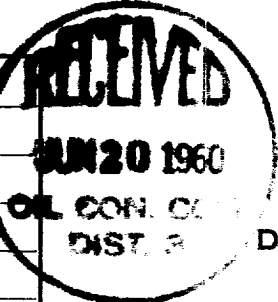
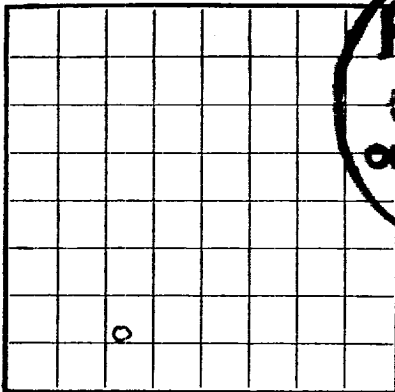


U. S. LAND OFFICE 078243

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

2112 Tower Bldg. - Denver 2, Colorado

Company GCVT. GROSS Address Dakota
Lessor or Tract 7 31N 12W UND M New Mexico
Well No. 845 Sec. T. R. 165 Meridian 7 ad County 5300 GD
Location ft. [N.] of Line and ft. [E.] of Line of 5912 RB
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
June 19, 1960 Signed Production Manager

Date _____ Title _____

The summary on this page is for the condition of the well at above date May 25, 1960

Commenced drilling _____, 19____ Finished drilling _____, 19____

G

6740

OIL OR GAS SANDS OR ZONES

6836 (Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
			H-40	210	Guide				Surface
1-1/4	2.4	10	6720				6328	6836	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement		Method used	Mud gravity	Amount of mud used
1-5/8	210	150	2% CaCl ₂	Pump & Plug		
1-1/2	6836	225	6% gel thru shoe			
		75	50% ozonix & 12% Gilsomite			
			thru stage collar at 4868'			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-water	rac with	50,000# 20-40 mesh sand.	50,000 gal. water.			750 gal. MCA acid.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

3 Hr. Initial Potential Test - _____, 19____

DATES

3/4" Choke
Put to producing 5/8/, 1960

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours 1795 MCF/D Gravity, °Bé. ACE 2730 MCF/DRock pressure, lbs. per sq. in. 2380 B.H. Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

HURON DRILLING COMPANY, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Formation Tops (Log):			
Measured Cliffs		2250	(+ 3662)
Mesa Verde		3797	(+ 2115)
Cliffhouse		3857	(+ 2055)
Menelee		4016	(+ 1866)
Point Lookout		4584	(+ 1328)
Mancos		4945	(+ 967)
Greenhorn		6610	(- 698)
Dakota		6736	(- 824)

