

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

RECEIVED
OCT 29 1999
OIL CON. DIV.
DIST. 3

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well								
Operator name & address GREYSTONE ENERGY, INC. 9155 EAST NICHOLS AVE SUITE 350 ENGLEWOOD, CO 80112								
OGRID Number 173252								
Contact Party BRIAN ARG								
Phone 303-925-0542 EXT 222								
Property Name GROSS NO. 1 BASIN DAKOTA								
Well Number 1								
API Number 300451085600								
UL N	Section 7	Township 31N	Range 17W	Feet From The 845	North/South Line NORTH	Feet From The 1650	East/West Line WEST	County SAN JUAN
II. Workover								
Date Workover Commenced: NOVEMBER 1998			Previous Producing Pool(s) (Prior to Workover): PREVIOUS: BASIN DAKOTA CURRENT: BASIN DAKOTA					
Date Workover Completed: NOVEMBER 1998								
III. Attach a description of the Workover Procedures performed to increase production.								
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.								
V. AFFIDAVIT:								
State of <u>Colorado</u>)								
County of <u>Denver</u>) ss.								
<u>Brian Arg</u> , being first duly sworn, upon oath states:								
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.								
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.								
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.								
Signature <u>[Signature]</u> Title <u>V.P.</u> Date <u>10/20/99</u>								
SUBSCRIBED AND SWORN TO before me this <u>20th</u> day of <u>October</u> , <u>1999</u>								
<u>Sheila Stoick Lopez</u> Notary Public								
My Commission expires: <u>Nov 23, 1999</u>								

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/30/98

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/22/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Application for Well Workover Project – C-140

Operator: Greystone Energy, Inc.

Well Name: Gross No. 1

Location: 30N-12W-7

Field Name: Basin Dakota

Project Description: Compression

Narrative:

In November 1998, Greystone installed a compressor on the Gross No. 1. In the 12 months prior to the compressor installation, the well produced an average of 1,962 MCF/Mth. The well's production during the first 9 months of 1999 averaged 2,908 MCF/Mth. The well produced 3,338 MCF in September 1999. The production between June 1999 and August 1999 is lower due to compressor problems.

Rate/Time Graph

Project: C:\WINDOWS\Desktop\Greystone\Greystone\Economic Runs Ptools\Pd2.mdb

Date: 8/28/1999

Time: 2:39 PM

GROSS (1)

SAN JUAN, NM

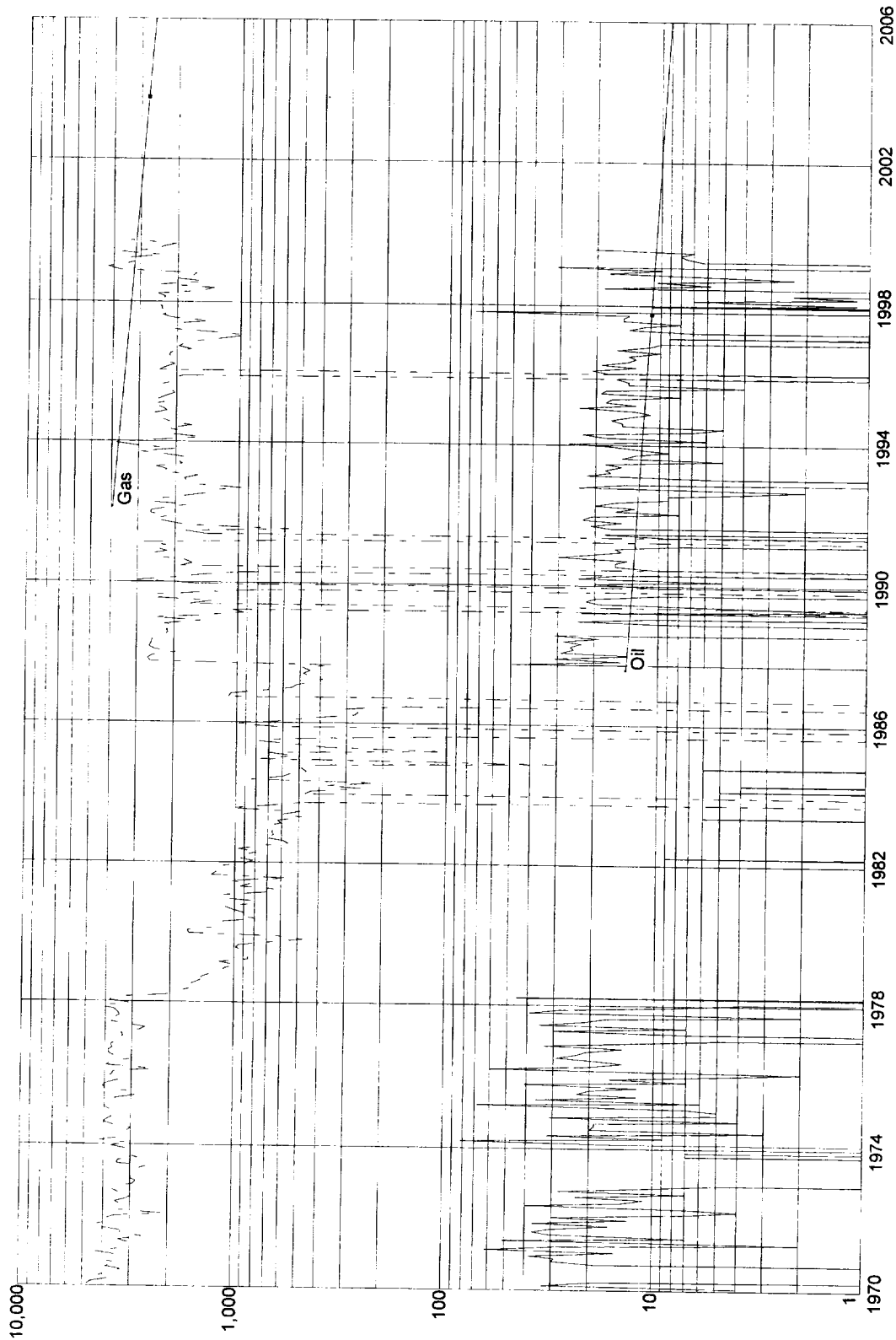
31N-12W-7

Field Name:
Operator:

BASIN (DAKOTA) DK
GREYSTONE ENERGY, INC

Lease Name:
County, ST:
Location:

GROSS-1-BASIN (DAKOTA) DK



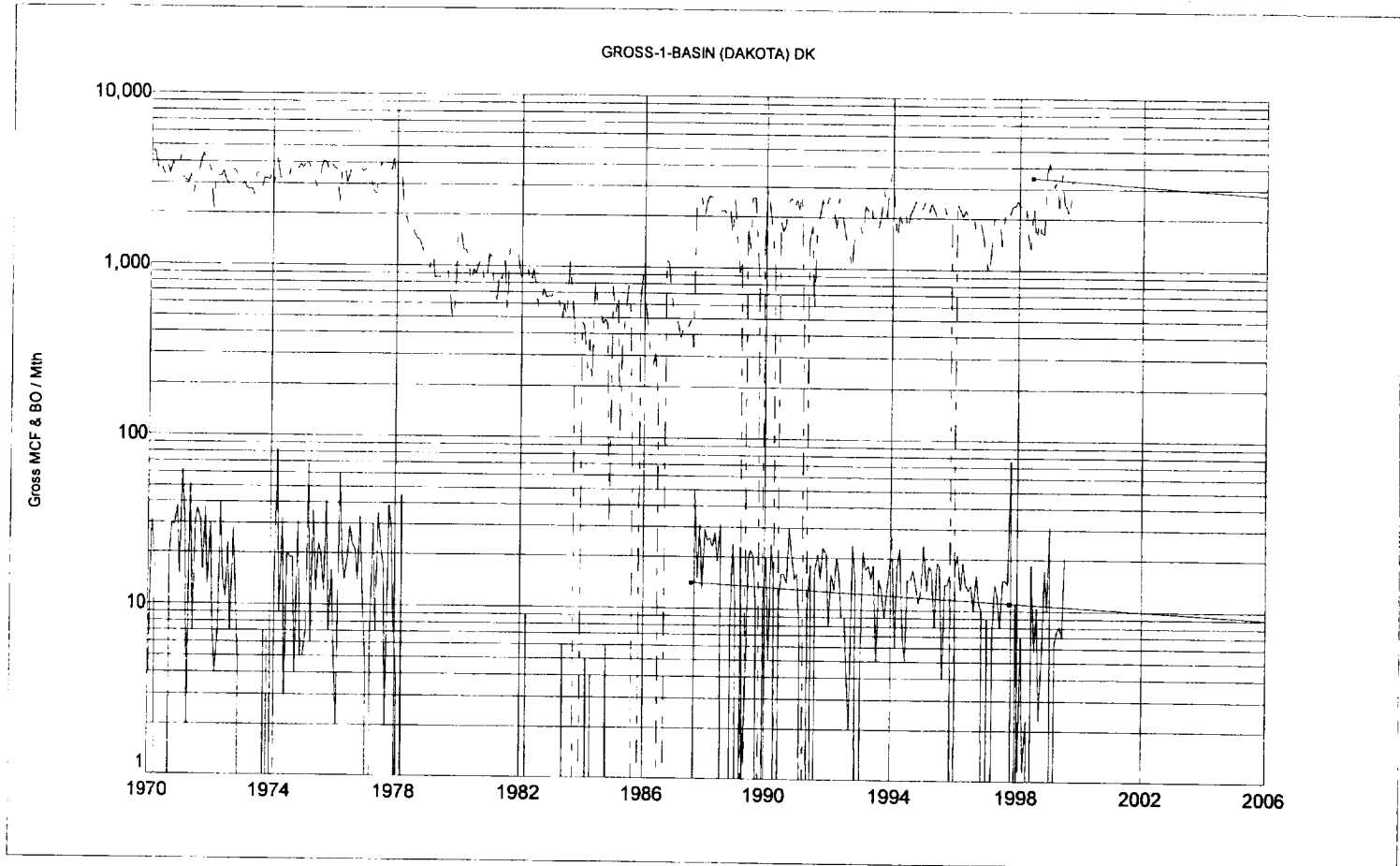
Gross MCF & BO / Mth

Historic Production and Well Count Detail Report

Project: C:\WINDOWS\Desktop\Greystone\GREYSTON\Economic Runs Ptools\Pdp2.mdb

Lease Name: GROSS (1)
 County, ST: SAN JUAN, NM
 Location: 31N-12W-7

Field Name: BASIN (DAKOTA) DK
 Operator: GREYSTONE ENERGY, INC



Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
Prior	6,250	760,068	0		6,250	760,068	0
01/1970	4	4,734	0	1	6,254	764,802	0
02/1970	33	4,530	0	1	6,287	769,332	0
03/1970	19	3,645	0	1	6,306	772,977	0
04/1970	0	4,188	0	1	6,306	777,165	0
05/1970	0	3,634	0	1	6,306	780,799	0
06/1970	0	3,291	0	1	6,306	784,090	0
07/1970	0	3,901	0	1	6,306	787,991	0
08/1970	0	3,401	0	1	6,306	791,392	0
09/1970	19	3,984	0	1	6,325	795,376	0
10/1970	30	3,695	0	1	6,355	799,071	0
11/1970	29	3,536	0	1	6,384	802,607	0
12/1970	38	4,346	0	1	6,422	806,953	0
01/1971	15	3,249	0	1	6,437	810,202	0
02/1971	62	3,132	0	1	6,499	813,334	0
03/1971	28	3,019	0	1	6,527	816,353	0
04/1971	2	3,396	0	1	6,529	819,749	0
05/1971	51	2,599	0	1	6,580	822,348	0
06/1971	7	3,299	0	1	6,587	825,647	0
07/1971	31	3,320	0	1	6,618	828,967	0
08/1971	37	4,025	0	1	6,655	832,992	0
09/1971	31	4,509	0	1	6,686	837,501	0
10/1971	16	3,761	0	1	6,702	841,262	0

Historic Production and Well Count Detail Report

Project: C:\WINDOWS\Desktop\Greystone\GREYSTON\Economic Runs Ptools\Pdp2.mdb

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
11/1971	37	3,961	0	1	6,739	845,223	0
12/1971	13	3,551	0	1	6,752	848,774	0
01/1972	30	2,096	0	1	6,782	850,870	0
02/1972	7	3,528	0	1	6,789	854,398	0
03/1972	4	3,324	0	1	6,793	857,722	0
04/1972	7	3,294	0	1	6,800	861,016	0
05/1972	40	3,550	0	1	6,840	864,566	0
06/1972	14	3,133	0	1	6,854	867,699	0
07/1972	11	2,956	0	1	6,865	870,655	0
08/1972	23	3,354	0	1	6,888	874,009	0
09/1972	7	3,643	0	1	6,895	877,652	0
10/1972	28	3,457	0	1	6,923	881,109	0
11/1972	12	2,925	0	1	6,935	884,034	0
12/1972	5	2,825	0	1	6,940	886,859	0
01/1973	0	3,046	0	1	6,940	889,905	0
02/1973	0	2,844	0	1	6,940	892,749	0
03/1973	0	2,738	0	1	6,940	895,487	0
04/1973	0	2,792	0	1	6,940	898,279	0
05/1973	0	2,544	0	1	6,940	900,823	0
06/1973	0	3,483	0	1	6,940	904,306	0
07/1973	0	3,448	0	1	6,940	907,754	0
08/1973	0	2,779	0	1	6,940	910,533	0
09/1973	0	3,218	0	1	6,940	913,751	0
10/1973	7	3,197	0	1	6,947	916,948	0
11/1973	7	3,162	0	1	6,954	920,110	0
12/1973	0	3,716	0	1	6,954	923,826	0
01/1974	0	3,057	0	1	6,954	926,883	0
02/1974	16	4,206	0	1	6,970	931,089	0
03/1974	82	3,284	0	1	7,052	934,373	0
04/1974	9	3,183	0	1	7,061	937,556	0
05/1974	32	3,146	0	1	7,093	940,702	0
06/1974	3	3,012	0	1	7,096	943,714	0
07/1974	20	3,585	0	1	7,116	947,299	0
08/1974	19	4,064	0	1	7,135	951,363	0
09/1974	19	3,902	0	1	7,154	955,265	0
10/1974	4	3,677	0	1	7,158	958,942	0
11/1974	31	3,915	0	1	7,189	962,857	0
12/1974	5	3,717	0	1	7,194	966,574	0
01/1975	5	4,000	0	1	7,199	970,574	0
02/1975	7	3,955	0	1	7,206	974,529	0
03/1975	68	3,543	0	1	7,274	978,072	0
04/1975	6	3,579	0	1	7,280	981,651	0
05/1975	36	2,924	0	1	7,316	984,575	0
06/1975	12	2,803	0	1	7,328	987,378	0
07/1975	23	3,758	0	1	7,351	991,136	0
08/1975	20	4,117	0	1	7,371	995,253	0
09/1975	12	3,967	0	1	7,383	999,220	0
10/1975	41	3,450	0	1	7,424	1,002,670	0
11/1975	7	3,921	0	1	7,431	1,006,591	0
12/1975	16	3,746	0	1	7,447	1,010,337	0
01/1976	5	3,648	0	1	7,452	1,013,985	0
02/1976	2	2,318	0	1	7,454	1,016,303	0
03/1976	60	3,958	0	1	7,514	1,020,261	0
04/1976	21	3,733	0	1	7,535	1,023,994	0
05/1976	14	3,069	0	1	7,549	1,027,063	0
06/1976	19	3,567	0	1	7,568	1,030,630	0
07/1976	29	3,815	0	1	7,597	1,034,445	0
08/1976	23	3,886	0	1	7,620	1,038,331	0

Historic Production and Well Count Detail Report

Project: C:\WINDOWS\Desktop\Greystone\GREYSTON\Economic Runs Ptools\Pdp2.mdb

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
09/1976	21	3,711	0	1	7,641	1,042,042	0
10/1976	14	3,776	0	1	7,655	1,045,818	0
11/1976	33	3,567	0	1	7,688	1,049,385	0
12/1976	12	3,665	0	1	7,700	1,053,050	0
01/1977	5	3,295	0	1	7,705	1,056,345	0
02/1977	0	3,379	0	1	7,705	1,059,724	0
03/1977	7	2,774	0	1	7,712	1,062,498	0
04/1977	30	2,608	0	1	7,742	1,065,106	0
05/1977	7	3,289	3	1	7,749	1,068,395	3
06/1977	35	3,973	4	1	7,784	1,072,368	7
07/1977	21	3,628	3	1	7,805	1,075,996	10
08/1977	17	3,438	3	1	7,822	1,079,434	13
09/1977	2	3,532	3	1	7,824	1,082,966	16
10/1977	39	3,638	3	1	7,863	1,086,604	19
11/1977	29	4,260	3	1	7,892	1,090,864	22
12/1977	8	3,097	3	1	7,900	1,093,961	25
01/1978	4	3,854	3	1	7,904	1,097,815	28
02/1978	0	3,543	3	1	7,904	1,101,358	31
03/1978	45	2,074	4	1	7,949	1,103,432	35
04/1978	0	1,869	3	1	7,949	1,105,301	38
05/1978	0	1,631	3	1	7,949	1,106,932	41
06/1978	0	1,739	3	1	7,949	1,108,671	44
07/1978	0	1,538	3	1	7,949	1,110,209	47
08/1978	0	1,434	3	1	7,949	1,111,643	50
09/1978	0	1,421	3	1	7,949	1,113,064	53
10/1978	0	1,300	3	1	7,949	1,114,364	56
11/1978	0	1,144	3	1	7,949	1,115,508	59
12/1978	0	1,105	3	1	7,949	1,116,613	62
01/1979	0	962	0	1	7,949	1,117,575	62
02/1979	0	1,172	0	1	7,949	1,118,747	62
03/1979	0	853	0	1	7,949	1,119,600	62
04/1979	0	859	0	1	7,949	1,120,459	62
05/1979	0	851	0	1	7,949	1,121,310	62
06/1979	0	911	0	1	7,949	1,122,221	62
07/1979	0	977	0	1	7,949	1,123,198	62
08/1979	0	951	0	1	7,949	1,124,149	62
09/1979	0	657	0	1	7,949	1,124,806	62
10/1979	0	468	0	1	7,949	1,125,274	62
11/1979	0	624	0	1	7,949	1,125,898	62
12/1979	0	1,640	0	1	7,949	1,127,538	62
01/1980	0	1,665	0	1	7,949	1,129,203	62
02/1980	0	1,243	0	1	7,949	1,130,446	62
03/1980	0	1,239	0	1	7,949	1,131,685	62
04/1980	0	1,125	0	1	7,949	1,132,810	62
05/1980	0	781	3	1	7,949	1,133,591	65
06/1980	0	951	3	1	7,949	1,134,542	68
07/1980	0	897	2	1	7,949	1,135,439	70
08/1980	0	1,016	3	1	7,949	1,136,455	73
09/1980	0	1,103	3	1	7,949	1,137,558	76
10/1980	0	806	3	1	7,949	1,138,364	79
11/1980	0	791	3	1	7,949	1,139,155	82
12/1980	1	1,171	3	1	7,950	1,140,326	85
01/1981	0	1,124	3	1	7,950	1,141,450	88
02/1981	0	727	3	1	7,950	1,142,177	91
03/1981	0	626	3	1	7,950	1,142,803	94
04/1981	0	937	3	1	7,950	1,143,740	97
05/1981	0	832	3	1	7,950	1,144,572	100
06/1981	0	1,085	3	1	7,950	1,145,657	103

Historic Production and Well Count Detail Report

Project: C:\WINDOWS\Desktop\Greystone\GREYSTON\Economic Runs Ptools\Pdp2.mdb

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
07/1981	0	548	2	1	7,950	1,146,205	105
08/1981	0	1,284	3	1	7,950	1,147,489	108
09/1981	0	1,234	3	1	7,950	1,148,723	111
10/1981	0	1,174	3	1	7,950	1,149,897	114
11/1981	0	1,210	3	1	7,950	1,151,107	117
12/1981	0	888	3	1	7,950	1,151,995	120
01/1982	0	822	3	1	7,950	1,152,817	123
02/1982	0	957	3	1	7,950	1,153,774	126
03/1982	9	947	3	1	7,959	1,154,721	129
04/1982	0	767	3	1	7,959	1,155,488	132
05/1982	0	962	0	1	7,959	1,156,450	132
06/1982	1	786	0	1	7,960	1,157,236	132
07/1982	0	560	0	1	7,960	1,157,796	132
08/1982	0	595	0	1	7,960	1,158,391	132
09/1982	0	733	0	1	7,960	1,159,124	132
10/1982	0	657	0	1	7,960	1,159,781	132
11/1982	0	666	0	1	7,960	1,160,447	132
12/1982	0	660	0	1	7,960	1,161,107	132
01/1983	0	699	0	1	7,960	1,161,806	132
02/1983	0	603	0	1	7,960	1,162,409	132
03/1983	0	627	0	1	7,960	1,163,036	132
04/1983	0	481	0	1	7,960	1,163,517	132
05/1983	6	599	0	1	7,966	1,164,116	132
06/1983	0	493	0	1	7,966	1,164,609	132
07/1983	0	1,067	0	1	7,966	1,165,676	132
08/1983	0	709	0	1	7,966	1,166,385	132
09/1983	0	471	0	1	7,966	1,166,856	132
10/1983	0	0	0	0	7,966	1,166,856	132
11/1983	0	0	0	0	7,966	1,166,856	132
12/1983	0	468	0	1	7,966	1,167,324	132
01/1984	0	443	0	1	7,966	1,167,767	132
02/1984	5	254	0	1	7,971	1,168,021	132
03/1984	0	370	0	1	7,971	1,168,391	132
04/1984	4	214	0	1	7,975	1,168,605	132
05/1984	0	846	0	1	7,975	1,169,451	132
06/1984	0	601	0	1	7,975	1,170,052	132
07/1984	0	551	0	1	7,975	1,170,603	132
08/1984	0	462	0	1	7,975	1,171,065	132
09/1984	0	488	0	1	7,975	1,171,553	132
10/1984	6	456	0	1	7,981	1,172,009	132
11/1984	0	31	0	1	7,981	1,172,040	132
12/1984	0	763	0	1	7,981	1,172,803	132
01/1985	0	524	0	1	7,981	1,173,327	132
02/1985	0	690	0	1	7,981	1,174,017	132
03/1985	0	110	0	1	7,981	1,174,127	132
04/1985	0	375	0	1	7,981	1,174,502	132
05/1985	0	516	0	1	7,981	1,175,018	132
06/1985	0	780	0	1	7,981	1,175,798	132
07/1985	0	559	0	1	7,981	1,176,357	132
08/1985	0	89	0	1	7,981	1,176,446	132
09/1985	0	0	0	1	7,981	1,176,446	132
10/1985	0	0	0	1	7,981	1,176,446	132
11/1985	0	652	0	1	7,981	1,177,098	132
12/1985	0	975	0	1	7,981	1,178,073	132
01/1986	0	591	0	1	7,981	1,178,664	132
02/1986	0	457	0	1	7,981	1,179,121	132
03/1986	0	275	0	1	7,981	1,179,396	132
04/1986	0	265	0	1	7,981	1,179,661	132

Historic Production and Well Count Detail Report

Project: C:\WINDOWS\Desktop\Greystone\GREYSTON\Economic Runs Ptools\Pdp2.mdb

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
05/1986	0	308	0	1	7,981	1,179,969	132
06/1986	0	163	0	1	7,981	1,180,132	132
07/1986	0	0	0	1	7,981	1,180,132	132
08/1986	0	0	0	1	7,981	1,180,132	132
09/1986	0	1,090	0	1	7,981	1,181,222	132
10/1986	0	1,063	0	1	7,981	1,182,285	132
11/1986	0	766	0	1	7,981	1,183,051	132
12/1986	0	544	0	1	7,981	1,183,595	132
01/1987	0	520	0	1	7,981	1,184,115	132
02/1987	0	453	0	1	7,981	1,184,568	132
03/1987	0	387	0	1	7,981	1,184,955	132
04/1987	0	447	0	1	7,981	1,185,402	132
05/1987	0	484	0	1	7,981	1,185,886	132
06/1987	0	447	0	1	7,981	1,186,333	132
07/1987	0	489	0	1	7,981	1,186,822	132
08/1987	0	340	0	1	7,981	1,187,162	132
09/1987	49	2,573	0	1	8,030	1,189,735	132
10/1987	15	2,646	0	1	8,045	1,192,381	132
11/1987	31	2,529	0	1	8,076	1,194,910	132
12/1987	13	1,951	0	1	8,089	1,196,861	132
01/1988	29	2,424	0	1	8,118	1,199,285	132
02/1988	25	2,628	0	1	8,143	1,201,913	132
03/1988	26	2,564	0	1	8,169	1,204,477	132
04/1988	23	2,547	0	1	8,192	1,207,024	132
05/1988	28	2,495	0	1	8,220	1,209,519	132
06/1988	19	2,210	0	1	8,239	1,211,729	132
07/1988	31	2,134	0	1	8,270	1,213,863	132
08/1988	0	2,169	0	1	8,270	1,216,032	132
09/1988	0	1,969	0	1	8,270	1,218,001	132
10/1988	0	2,224	0	1	8,270	1,220,225	132
11/1988	8	1,486	0	1	8,278	1,221,711	132
12/1988	24	2,513	0	1	8,302	1,224,224	132
01/1989	11	1,519	0	1	8,313	1,225,743	132
02/1989	0	934	0	1	8,313	1,226,677	132
03/1989	23	1,049	0	1	8,336	1,227,726	132
04/1989	1	0	0	1	8,337	1,227,726	132
05/1989	4	1,678	0	1	8,341	1,229,404	132
06/1989	19	1,306	0	1	8,360	1,230,710	132
07/1989	22	2,543	0	1	8,382	1,233,253	132
08/1989	20	2,586	0	1	8,402	1,235,839	132
09/1989	10	1,424	0	1	8,412	1,237,263	132
10/1989	0	767	0	1	8,412	1,238,030	132
11/1989	0	0	0	0	8,412	1,238,030	132
12/1989	11	1,528	0	1	8,423	1,239,558	132
01/1990	20	2,984	0	1	8,443	1,242,542	132
02/1990	5	2,066	0	1	8,448	1,244,608	132
03/1990	24	1,571	0	1	8,472	1,246,179	132
04/1990	16	1,005	0	1	8,488	1,247,184	132
05/1990	0	0	0	0	8,488	1,247,184	132
06/1990	11	1,872	0	1	8,499	1,249,056	132
07/1990	16	1,643	0	1	8,515	1,250,699	132
08/1990	16	1,787	0	1	8,531	1,252,486	132
09/1990	14	2,456	0	1	8,545	1,254,942	132
10/1990	30	2,581	0	1	8,575	1,257,523	132
11/1990	21	2,168	0	1	8,596	1,259,691	132
12/1990	15	2,508	0	1	8,611	1,262,199	132
01/1991	16	2,206	0	1	8,627	1,264,405	132
02/1991	8	2,792	0	1	8,635	1,267,197	132

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Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
03/1991	0	473	0	1	8,635	1,267,670	132
04/1991	0	0	0	0	8,635	1,267,670	132
05/1991	10	1,443	0	1	8,645	1,269,113	132
06/1991	18	1,781	0	1	8,663	1,270,894	132
07/1991	0	573	0	1	8,663	1,271,467	132
08/1991	17	1,761	0	1	8,680	1,273,228	132
09/1991	21	2,098	0	1	8,701	1,275,326	132
10/1991	15	2,537	0	1	8,716	1,277,863	132
11/1991	23	2,158	23	1	8,739	1,280,021	155
12/1991	21	2,601	28	1	8,760	1,282,622	183
01/1992	8	2,601	24	1	8,768	1,285,223	207
02/1992	16	2,201	23	1	8,784	1,287,424	230
03/1992	13	1,732	27	1	8,797	1,289,156	257
04/1992	20	2,588	29	1	8,817	1,291,744	286
05/1992	16	2,353	31	1	8,833	1,294,097	317
06/1992	9	1,828	23	1	8,842	1,295,925	340
07/1992	9	1,410	31	1	8,851	1,297,335	371
08/1992	4	1,360	31	1	8,855	1,298,695	402
09/1992	2	976	30	1	8,857	1,299,671	432
10/1992	24	1,670	30	1	8,881	1,301,341	462
11/1992	15	1,758	29	1	8,896	1,303,099	491
12/1992	0	1,805	30	1	8,896	1,304,904	521
01/1993	5	1,558	31	2	8,901	1,306,462	552
02/1993	22	2,332	27	2	8,923	1,308,794	579
03/1993	17	2,194	31	2	8,940	1,310,988	610
04/1993	18	2,478	30	2	8,958	1,313,466	640
05/1993	15	1,856	6	2	8,973	1,315,322	646
06/1993	18	1,947	6	2	8,991	1,317,269	652
07/1993	5	1,754	6	2	8,996	1,319,023	658
08/1993	15	2,119	6	2	9,011	1,321,142	664
09/1993	13	2,946	6	2	9,024	1,324,088	670
10/1993	9	2,039	6	2	9,033	1,326,127	676
11/1993	13	3,089	5	2	9,046	1,329,216	681
12/1993	17	3,832	6	2	9,063	1,333,048	687
01/1994	27	2,560	6	1	9,090	1,335,608	693
02/1994	6	1,500	5	1	9,096	1,337,108	698
03/1994	18	2,055	6	1	9,114	1,339,163	704
04/1994	23	1,874	5	1	9,137	1,341,037	709
05/1994	7	2,205	5	1	9,144	1,343,242	714
06/1994	5	1,686	6	1	9,149	1,344,928	720
07/1994	15	2,082	6	1	9,164	1,347,010	726
08/1994	15	2,281	7	1	9,179	1,349,291	733
09/1994	17	2,489	6	1	9,196	1,351,780	739
10/1994	14	2,590	7	1	9,210	1,354,370	746
11/1994	11	2,210	6	1	9,221	1,356,580	752
12/1994	13	2,333	7	1	9,234	1,358,913	759
01/1995	24	2,618	7	1	9,258	1,361,531	766
02/1995	13	2,168	6	1	9,271	1,363,699	772
03/1995	18	2,428	6	1	9,289	1,366,127	778
04/1995	17	2,235	6	1	9,306	1,368,362	784
05/1995	8	2,039	7	1	9,314	1,370,401	791
06/1995	19	2,130	6	1	9,333	1,372,531	797
07/1995	18	2,094	7	1	9,351	1,374,625	804
08/1995	4	2,316	6	1	9,355	1,376,941	810
09/1995	14	2,024	6	1	9,369	1,378,965	816
10/1995	14	2,069	7	1	9,383	1,381,034	823
11/1995	16	1,875	6	1	9,399	1,382,909	829
12/1995	0	0	0	0	9,399	1,382,909	829

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Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
01/1996	18	2,416	6	1	9,417	1,385,325	835
02/1996	21	2,257	6	1	9,438	1,387,582	841
03/1996	13	2,050	7	1	9,451	1,389,632	848
04/1996	19	2,231	6	1	9,470	1,391,863	854
05/1996	14	2,068	6	1	9,484	1,393,931	860
06/1996	13	2,171	6	1	9,497	1,396,102	866
07/1996	14	2,128	7	1	9,511	1,398,230	873
08/1996	10	1,710	7	1	9,521	1,399,940	880
09/1996	16	1,948	6	1	9,537	1,401,888	886
10/1996	11	1,835	7	1	9,548	1,403,723	893
11/1996	10	1,545	6	1	9,558	1,405,268	899
12/1996	0	1,141	2	1	9,558	1,406,409	901
01/1997	9	933	4	1	9,567	1,407,342	905
02/1997	0	1,266	6	1	9,567	1,408,608	911
03/1997	7	2,080	7	1	9,574	1,410,688	918
04/1997	14	2,042	6	1	9,588	1,412,730	924
05/1997	12	1,952	7	1	9,600	1,414,682	931
06/1997	8	1,390	6	1	9,608	1,416,072	937
07/1997	15	2,129	7	1	9,623	1,418,201	944
08/1997	15	2,344	7	1	9,638	1,420,545	951
09/1997	14	2,127	6	1	9,652	1,422,672	957
10/1997	76	2,377✓	7	1	9,728	1,425,049	964
11/1997	0	2,376	6	1	9,728	1,427,425	970
12/1997	11	2,534	7	1	9,739	1,429,959	977
01/1998	1	2,377	0	1	9,740	1,432,336	977
02/1998	7	2,272	0	1	9,747	1,434,608	977
03/1998	1	2,468	0	1	9,748	1,437,076	977
04/1998	2	1,545	0	1	9,751	1,438,621	977
05/1998	0	1,338	0	1	9,751	1,439,959	977
06/1998	19	2,411	0	1	9,769	1,442,370	977
07/1998	6	1,468	0	1	9,775	1,443,838	977
08/1998	10	1,986	0	1	9,785	1,445,824	977
09/1998	2	1,681	0	1	9,788	1,447,505	977
10/1998	6	1,617✓	0	1	9,793	1,449,122	977
11/1998	17	3,731	0	1	9,811	1,452,853	977
12/1998	10	4,283	0	1	9,821	1,457,136	977
01/1999	31	3,501	0	1	9,852	1,460,637	977
02/1999	0	3,069	0	1	9,852	1,463,706	977
03/1999	6	3,396	0	1	9,858	1,467,102	977
04/1999	8	2,338	0	1	9,866	1,469,440	977
05/1999	8	3,690	0	1	9,874	1,473,130	977
06/1999	7	2,459	0	1	9,881	1,475,589	977
07/1999	21	2,345	0	1	9,901	1,477,934	977
08/1999	0	2,039	0	1	9,901	1,479,973	977
09/1999	0	3,338	0	1	9,901	1,483,311	977
10/1999	0	0	0	0	9,901	1,483,311	977
11/1999	0	0	0	0	9,901	1,483,311	977
12/1999	0	0	0	0	9,901	1,483,311	977
Total:	9,901	1,483,311	977				