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NEW MEXICO OIL CONSERVATION (OMMISSION Santa Fc. New Mexico

(Form C-104)

REQUEST FOR (CHE) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New Mexico Hovember 7, 1962
WE AR	E HER	EBY R	EQUEST	ING AN ALLOWAT	(Place) (Date) ABLE FOR A WELL KNOWN AS:
		AZTE	C OIL &	GAS COMPANY	DAVIS , Well No. 8-D , in 52 /4
	•		,		(E-C 48C)
U=N	Letter	, Sec.		, T 3111 , R.	12v., NMPM., Beath Dokote
Sen	June	••••••	·····	County. Date Spi	oudded 9/15/62 Date Drilling Completed 10/13/62
			ocation:	Elevation 0353	Total Depth 759 PBID /569
D	C	C B	A	Top Oil/Gas Puy_1	7:05 Name of Prod. Form. Bakota
				PRODUCING INTERVAL	Land shots per ft.
E	F	G	H	Perforations 733	2 - 7350, 7622 - 7642, 7674 - 7671 Depth Depth Depth
]	_		-	Open Hole	Depth Depth Casing Shoe 7 7 Tubing 7 TS
L	K	J	I	OIL WELL TEST -	
-	**			Natural Prod. Test	t:bbls.cil,bbls water inhrs,min. Size
					r Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P		bbls.oil, bbls water in hrs, min. Size
		X		GAS WELL TEST -	3126
	170			- Natural Prod. Test	t:MCF/Day; Hours flowedChoke Size
ubing ,C	(FOOTA Basing a		nting Reco	rd Method of Testing	(pitot, back pressure, etc.):
Size	F	ret	Sax		r Fracture Treatment:
~ /O				Choke Size	Method of Testing:
5/8	3	27	250		
1/2	750	20	8.0	Acid or Fracture Ir sand):	reatment (Give amounts of materials used, such as acid, water, oil, and
4				Casing Tu	ubing Date first new flushed w to bbis. water.
3/8	731	IE		- i	Pressoil run to tanks
				i.	
marks				Gas Transporter	Southern Union Sethering System
	***************************************	••••••••		**************************************	NOV 9 19621
					CON. COM.
I her	eby cert	tify that	t the info	rmation given above	is true and complete to the best of my knowledge.
proved.	NOV S	9 [′] 196			
-			•	······································	(Company or Operator)
OIL CONSERVATION COMMISSION					Ву:
Ori	ginal	Signe	d Emer	ny C A	(Signature) Joe C. Salmon
: Original Signed Emery C. Arnold					TitleDistrictSuperintendent. Send Communications regarding well to:
					Name As the Oll & Ges Company
					Address Draver 570 - Farmington. Buy Marion
					CACULE COST TOTAL TOTA