NO. OF COPIES RECEIVED			5		
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	7	Ī		
	GAS	1			
OPERATOR					
PRORATION OFFICE					

NO. OF COPIES RECEIVED		l				
DISTRIBUTION	9					
SANTA FE	,	NEW MEXICO OIL CO		IISSION	Form C-104 Supersedes Old C-104 and C-1	
FILE	11-	KEQUEST F	FOR ALLOWABLE		Effective 1-1-65	
U.S.G.S.	/-	AUTHORIZATION TO TRAI		NATUDAL C	AC	
LAND OFFICE		AUTHORIZATION TO TRAI	NSFURT UIL AND	NATURAL G	9 A3	
TRANSPORTER GAS	7					
OPERATOR	1	·	•			
Operator Operator						
Aztec Oil & Gas	Compa	ny			, · ·	
Drawer 570, Fare Reason(s) for filing (Check pr			Other (Pleas	e explain)		
New Well	, ,	Change in Transporter of:		. ,		
Recompletion		Oil Dry Gas	==			
Change in Ownership		Casinghead Gas Condens	sate XX			
If change of ownership give and address of previous own				<u> </u>		
DESCRIPTION OF WELL	LAND	LEASE Well No. Pool Name, Including Fo	rmation	Kind of Lease	Lease No.	
Davis		#8- 3 Basin Dakot		1	or Fee SF-077648	
Location		1 " - Daoon banoo	~ <u></u>		DE = 0 / 1 0 7 0 3	
Unit Letter O	990	Feet From The <u>South</u> Line	and <u>1650</u>	Feet From 1	The <u>East</u>	
Line of Section 11	Tov	waship 31 North Range 1	2 West . NMP	м,	San Juan County	
DESIGNATION OF TRAINING of Authorized Transpor		OF Condensate [IT]	S Address (Give address	to which approx	ved copy of this form is to be sent)	
Plateau		•	Box 108, Far	minaton.	New Mexico	
Name of Authorized Transpor	er of Cas	singhead Gas or Dry Gas 2	Address (Give address	to which appro	New Mexico ved copy of this form is to be sent)	
Southern Union (Gather		Box 398, Blo	omfield.	New Mexico	
If well produces oil or liquidagive location of tanks.	٠,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? Who	en .	
If this production is commis COMPLETION DATA	ngled wit	th that from any other lease or pool,	give commingling ord	er number:		
Designate Type of Co	mpletic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Restv. Diff. Rest	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	.	P.B.T.D.	
Elevations (DF, RKB, RT, G	R, etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			<u></u>		Depth Casing Shoe	
		THRING CASING AND	CEMENTING BECO	BD	<u> </u>	
		TUBING, CASING, AND	DEPTH:		SACKS CEMENT	
HOLE SIZE		CASING & TUBING SIZE	DEFIN	75.1	SACKS CEMENT	
TEST DATA AND REQI	IFST F	OR ALLOWARIE. (Text must be as	fter recovery of total vo	lume of load oil	and must be equal to or exceed top allo	
Oll WELL Date First New Oil Run To T			pth or be for full 24 hou	ra)		
			Producing Method (Flow, pump, gas lift, etc.)		Choke Siz R	
Length of Test		Tubing Pressure			111001	
Actual Prod. During Test		Oil-Bhls.	Water - Bbls.		Gas MCF APR 1 19/11	
GAS WELL					OIL CON. COM.	
Actual Prod. Test-MCF/D		Length of Test	Bbis. Condensate/MM	CF	Gravity of Condensate	
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	it-in)	Choke Size	
CERTIFICATE OF CON	PLIAN	CE	OIL	CONSERVA	ATION COMMISSION	
I hereby certify that the ru	iles and	regulations of the Oil Conservation	APPROVED		APR 1 1969	
Commission have been co	mplied '	with and that the information given e best of my knowledge and belief.	BY Original S	igned by	Emery C. Arnold	
			TITLE		SUPERVISOR DIST. #8	
	_		11		annellance with BULL E 1104	

/1.

•
In C Halmon
Ju Galman (Signature)
District Superintendent
(Title)
March 31, 1970
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply