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	SANTA FE		CONSERVATION COMMISSION	Form C-104	
	FILE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	ALITHODIZATION TO TO	AND	·	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS	
	TRANSPORTER OIL GAS	1			
	OPERATOR	1			
1.	PRORATION OFFICE				
	Southland Royalty (				
Address P. O. Drawer 570, Farmington, New Mexico 87499					
	Reason(s) for filing (Check proper box	)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Oil Dry Gas Condensate XX Effective August 1, 1984				
	If change of ownership give name				
11	and address of previous owner  DESCRIPTION OF WELL AND	IFASE			
	Lease Name	Weil No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	Davis	8 Basin Dako	ta State, Federa	ı⊶ <b>F</b> Federal   SF-077648	
	Location Unit Letter 0 ; 990	O Feet From The South Lin	• and 1650 Feet From 1	rhe East	
	Line of Section 11 Tox	wnship 31N Range	12W , NMPM, Sa	n Juan County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Giant Refining Comp Name of Authorized Transporter of Car	pany	Address (Give address to which approved P.O. Box 9156, Phoenix Address (Give address to which approved to the proved the	, Arizona 85068	
	Southern Union Gath	<del></del>			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	ield, New Mexico 87413	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of sotal volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas la	(Tr.)	
	Length of Test	Tubing Pressure	Casing Pressure	Cache Size	
	Actual Prod. During Test	Oti-Bbia.	Water 1984	Gas - MCF	
	CACHELL	1	110 101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W	
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate MCP DIST. 3	Gravity of Condensate	
	Testing Method (putot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cether Greenen	
(Signature)	
Secretary	
(Title)	

7-10-84

OIL CONSERVATION COMMISSION

APPROVED TO	JUL 1,1 1984
By Stank Java	
TITLE	SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.