	or liquids,	Unit Se	c. Twp. 8 31-N	Rge. Is go	s actually connected?	When	
Name of Authorized	Fransporter	of Casinghead Gas	or Dry Ga	s Addr	ess (Give address to 1	vhich approved co	opy of this form is to be sent)
Name of Authorized "	Transporter	of Oil or O	Condensate	Addr	Box 1528, F	armington,	
DESIGNATION O	F TRANS	PORTER OF OIL		RAL GAS			
Line of Section	•	, Township		ange 12-	, NMPM,	San J	Juan County
Unit Letter				Line and		_	_
Location		990	Sout		1650	Feet From The	West
Lease Name GOVETIM	ent	8	1 -/3/		luding Formation Mesaverde		d of Lease te, Federal or Fee Federal
f change of ownersland address of previous OESCRIPTION OF	ious owner F WELL A						
Change in Ownership		Casinghe	ead Gas	Condensate	** *		
New Well Recompletion		Change i Oil	n Transporter of	Dry Gas			
Reason(s) for filing (Check prope	•			Other (Please ex	plain)	
		80x 120, Casp	er, Wyomin	B			
		CLYDE C. Lamar, President INLAND CORPORATION					
Cperator	Maratho	n Oil Compan	47	INLAND CO	RPORATION.		
PRORATION OFF			PERMIT # 670 WHICH HAS LEEN TRANSFERRED TO				ED TO
OPERATOR	GAS				URCHASE INCLUDE		
TRANSPORTER	 	INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE.					
LAND OFFICE				IN II ANID 60	DDODATION BUDG	UACED ALL TO	# 140mm
U.S.G.S.		AUTHO	ORIZATION '		RT OIL AND NA	TURAL GAS	
FILE	- 15		KL	ANI ANI			Effective 1-1-65
SANTA FE	· + /	+			RVATION COMMISS ALLOWABLE	ION	Form C-104 Supersedes Old C-104 and C
DISTRIBUTIO							

IV. COMPLETION DATA Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Spudded 9-31-56 P.B.T.D. Date Compl. Ready 11-6-56 Total Depth 50601 49881 Name of Producing Formation **Point Lookout** Tubing Depth Top Oil/Gas Pay Pool Blanco Mesaverde 4720 4981.57 Depth Casing Shoe Perfo**4965-4950, 4850-4835, 4745-4720, 4790-4760**' 46201 KB TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 210 8-3/4" 4620' KB 600 6-1/4" 4398-5055' KB 190 2-3/8' 4981.57

DIL WELL	15. / = /	Producing Method (Flow, pump,	ans lift etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (1.10m, pamp,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF
GAS WELL			0.8%
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. F. Lindahl	
Office Supervisor	
(Title) April 20, 1965	

(Date)

OIL CONSERVATION COMMISSION

APPROVED	APR 2 1965			±.₹19
Origina	Signe	i Emery	C.	Araca 19

Supervisor Dist. # 3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.