Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

And Advanced Transporter of Calagogue of Teach Pool Name, Including Formation    Consequence   Calagogue   Calagog		T	OTRA	NSP	ORT OIL	AND NAT	URAL GA	\S				
ADDITION OF WELL AND LEASE   Department of completions   Designation operations   Designation of the completions   Designation of the completion   Designation	DEFAULT TO PRODUCTION COMPAN		Well API No.									
And Control Function   Control F	idress		3004510864									
wheth Change in Transporter of Change in Transporter of Change in Operator Coordinate Condensate Change of operators operator Change of Change o		OLORADO	8020	1		X Othe	t (Please expla	iin)				
Casinghead Ga   Coedenate	w Well					- NA	ME CUANC	E = ( A	. 15	#.3		
Additional previous operator in the part of the production of the part of the production of the part o	Marian in					NAI	TE CHANG	E - CK		~		
DESCRIPTION OF WELL AND LEASE  Vetil No. Pool Name, Including Formation  Read Name  Well No. Pool Name, Including Formation  Read Name  Well No. Pool Name, Including Formation  Read Name  Read Name  No. PEDERAL  SECTION SECTION  SECTION SECTION  No.	hange of operator give name											
Wedl No.   Pool Name, Including Formation   And of Letter   Security		NDIEA	SE									
Unit Letter M : 990 Feet From The FSL Line and 990 Feet From The FVL Line Section 8 Township 31N Range 11W NMPM. SAN JUAN Country  L. DESIGNATION OF TRANSFORTER OF COLLAND NATURAL CAS.  L. PORTON NATURAL CAS. COLLAND NATURAL CAS.  L. PORTON NATURAL CAS.  L. DESIGNATION OF TRANSFORTER OF COLLAND NATURAL CAS.  L. PORTON NATURAL CAS.  L. DESIGNATION OF TRANSFORTER OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D. BOX. 1429. BITCHMENT OF COLLAND NATURAL CAS.  L. P. D	DESCRIPTION OF WELL AND LEASE Lase Name Well No.   Pool Name, Including					ng Formation		Kind o	Kind of Lease		Lease No.	
Usai Letter   M	CASE /B/	<u>ESAVERDE</u>	)	FE	FEDERAL		78095					
Section o Township State Range Translation of Transporter of Coll AND NATURAL GAS  ame of Authorized Transporter of Oil or Condensate or Conde	M	:9	90	. Fect Fr	rom The	FSL Lin	and9	90 Fe	et From The	FW	Line	
CONNOCED Transporter of Oil or Condensate D. Address Give address to which approved copy of this form is to be sent)  P.O. BOX 1429 BIGOMETELL D. NM. 87.13  ame of Authorized Transporter of Casinghead Gas D.	Section 8 Township	31N		Range	11W	, N	ирм,	SA	JUAN_	<del></del>	County	
CONNOCATION OF TRANSPORTED TO AUTOMOTOR OF CONDENSES OF PARTICIPATION AND ACTIVATION OF THE PARTICIPATION OF THE P	DESIGNATION OF TRANS	PORTE	OF O	IL AN	D NATU	RAL GAS						
Same of Authorized Transporter of Casinghead Gas	ame of Authorized Transporter of Oil		or Conder	sale		Address (Civ					m)	
EL PASO NATURAL GAS COMPANY  Well products of or liquids,   Unit   Soc.   Twp.   Rge.   Is gas actually connected?   When 7						Address (Give address to which approved copy of this form is to be sent)						
this production is commingled with that from any other lease or pool, give commingling order number:  / COMPLETION DATA  Designate Type of Completion - (X)  Diff Resy  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  Despon Plug Back   Same Resy   Diff Resy  page 5 pudded   Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Cassing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IIL WELL   Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  TUBING TEST DATA AND REQUEST FOR ALLOWABLE  IIL WELL   Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gar life, etc.)  Oil- Bibls.  Casing Pressure   Casing Destination   Diff Contents	EL PASO NATURAL GAS COMPANY				P.O. BOX 1492, EL PASO, TX 79978							
Designate Type of Contpletion - (X)  Date Compl. Ready to Prod.  Date Office Plant Type of Contpletion - (X)  Date of Test  Casing Pressure  Casing Pressure (Shat-ia)  Divide Size  Divide Size  Divide Size  Divide Size  Divide Size  Divide Size  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth SET  Depth Casing Shoe  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth SET  SACKS CEMENT  Depth Casing Shoe  TEST DATA AND REQUEST FOR ALLOWABLE  In Well (Test must be after recovery of tool volume of lood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure (Shat-ia)  OCT 2 9 1990  Divide Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given shove is true and complete to the best of my knowledge and belief.	well produces oil or liquids, ve location of tanks.	i		i	_i			Whee	7			
Designate Type of Contyletion - (X)  Date Compl. Ready to Prod.  Total Depth  Total Depth  P.B.T.D.  Total Depth  Producing Completion - (X)  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  TLEWILL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2d hours)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Producing Method (Flow, pump, gas lift, etc.)  Oil - Biblis.  CASING AND CEMENTING RECORD  Divides First New Oil Rus To Tank  Date of Test  Tubing Pressure  Oil - Biblis.  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  OCT 2 9 1990  OLT 2 9 1990  OLT 2 9 1990  Date Approved  OCT 2 9 1990  OCT 2 9 1990	this production is commingled with that fr	rom any othe	r lease of	pool, gi	ve comming	ling order num	ber:					
Designate Type of Conspletion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  Date first New Oil Rus To Tank  Date of Test  Date of Test  Date of Test  Casing Depth Set  Casing Depth Set  Casing Depth Set  Conductive Size  Conductive Size  Conductive Size  Conductive Size  Conductive Size  Conductive Size  Via OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	/. COMPLETION DATA		loa war		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure (Shut-ia)  OCT 2 9 1990	Designate Type of Completion -	(X)	<u> </u>	i_		i	<u>i</u>	<u>ii</u>	<u> </u>	1		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thir depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  OCT 2 9 1990  GAS WELL  Actual Prod. Test - MCP/D  Eating Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Control of Test  Choke Size  OIL CONSERVATION DIVISION  Date Approved  OCT 2 9 1990  OCT 2 9 1990	e Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Choke Size  SIZE	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	erforations	L							Depth Casi	ng Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT		т	UBING	CASI	NG AND	CEMENT	NG RECO	RD.				
Date First New Oil Rus To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  MCF  OCT 2 9 1990  Gravity of Condensate  Casing Pressure (Shut-in)  Div. Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OLT 2 9 1990  OLD CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	HOLE SIZE						<u> </u>	SACKS CEMENT				
Date First New Oil Rus To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  MCF  OCT 2 9 1990  Gravity of Condensate  Casing Pressure (Shut-in)  Div. Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OLT 2 9 1990  OLD CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ļ				<del>- </del>						
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Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Chocke Size  Chocke Size  Chocke Size  Chocke Size  Chocke Size  Chocke Size  OCT 2 9 1990  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Complete Complete Size  Chocke Size  Onke Size	', TEST DATA AND REQUES  II. WELL (Test must be after re	ecovery of la	eal volume	of load	s I oil and mu	i be equal to o	r exceed top al	llowable for th	is depth or be	for full 24 ho	ws.)	
Tubing Pressure  Oil - Bbls.  OCT 2 9 1990  GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Bbls. Continue CON. DIV. Gravity of Condensate  Casing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Tubing Pressure (Shut-in)  Casing Pressure (SPLS).  OIL CONSERVATION DIVISION  Date Approved  OCT 2 9 1990	Date First New Oil Run To Tank					Producing Method (Flow, pump, gas lift, etc.)						
GAS WELL  Actual Prod. During Test  Oil - Bbls.  OCT 2 9 1990  Gravity of Condensate  Casing Pressure (Shut-in)  Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Water Test  OCT 2 9 1990  Gravity of Condensate  Casing Pressure (SPLS)T. 3  Oil CONSERVATION DIVISION  Date Approved  OCT 2 9 1990	ength of Test	Tubing Pressure				Casing Pres	Bes	e w E	Choke Siz			
GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Casing Pressure (Shut-in)  Pressure (Shut-in)  WI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  OCT 2 9 1990  Date Approved  OCT 2 9 1990	al Prod. Dunne Test Oil - Bbls.				Water (16)	<u> </u>	U U He	List MCF				
GAS WELL  Actual Prod. Test - MCP/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Bibls. Complete Only. DIV. Gravity of Condensate  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  OCT 2 9 1990	Action 1100 Daniel 1440					uu	OCT 2	1990				
eating Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (SPIST: 3  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  OIL CONSERVATION DIVISION  Date Approved  OCT 2 9 1990	GAS WELL					180.0.2			Wiravity of	Contensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  OCT 2 9 1990	Actual Prod. Test - MCT/D	Length of	Test			_	15 00		A T		ne Silandi adilinisi	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  OCT 2 9 1990	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (SPAIN)			e		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  OCT 2 9 1990	VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE			NCEDI	/ΔΤΙΩΝ	DIVISI	ON	
is true and complete to the best of my knowledge and belief.  Date Approved	I haveby certify that the rules and regul	ations of the	Oil Cons	crvation								
NII Illes	Division have been complied with and is true and complete to the best of my	knowledge a	and belief.	,ven mou		Dai	e Approv	/ed		OCT 2	9 1990	
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Signature By SUPERVISOR DISTRIC SUPERVISOR DISTRIC	Signature Library Charles	f Admi-	Sup	orvic	or	ll <sub>R</sub> A			eur	DEDVICO:	DICTOIC	
Printed Name Title Title	Printed Name	r VAINTA	. սար	Title		Titl	θ			EU A1901	DISTRIC	
October 22, 1990 303-830-4280 Date Telephone No.			303	-830-	-4280 : No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.