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RECEIVED
MAY 9 1955
OIL CON. COM.
DIST. 3
DEPA

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078095
LEASE OR PERMIT TO PROSPECT _____

3 UNITED STATES
DEPARTMENT OF THE INTERIOR RECEIVED
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Case Field Blanco State New Mexico
Well No. 2 Sec. 8 T. 31N. R. 11W. Meridian NMPM County San Juan
Location 990 ft. [N.] of S. Line and 990 ft. [E.] of W. Line of Section 8 Elevation 6242
(Insert box outline)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 25, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 13, 19 55 Finished drilling April 2, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2840 to 2956 (G) No. 4, from 5064 to 5275 (G)
 No. 2, from 4425 to 4643 (G) No. 5, from _____ to _____
 No. 3, from 4643 to 5064 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	36#	8 RD	J-55	161'	Howco				Surface
7" of shoe	23#	8 RD	J-55	100'	Howco				Surface
7" of shoe	23#	8 RD	J-55	100'	Howco				Surface
2"	4.7	8 RD	J-55	500'	Howco				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8'	171'	125	Circulated		
7"	4985'	500	Single Stage.		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 4985 feet, and from 4985 feet to 5285 feet.
Cable tools were used from feet to feet, and from feet to feet.

DATES

April 5, 1955 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 6,264,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----1045-----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	380	380	Tan cr-grn ss w/thin sh breaks.
380	945	565	Variegated sh w/thin ss breaks.
945	1170	225	Tan to gry cr-grn ss interbedded w/gry sh.
1170	1215	45	Ojo Alamo ss. White cr-grn s.
1215	2385	1170	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2385	2840	455	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2840	2956	116	Pictured Cliff form. Gry, fine-grn, tight, varicolored soft ss.
2956	4425	1469	Lewis form. Gry to white dense sh w/silty to shaly ss breaks.
4425	4643	218	Cliff House ss. Gry, fine-grn, dense silss.
4643	5064	421	Manefee form. Gry, fine-grn s, carb sh & coal.
5064	5275	211	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5275	5285 T.D.	10	Mancos formation. Gry carb sh.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

LOCATE WELL CORRECTLY

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 01-11-2001 BY 60322 UCBAW

ONE OF TWO SANDS OR ZONES

Chlorophyll *a* and *b*

IMPORTANT WATER SANDS

Rate 8.8 psi./min. Flush 2000 gallons. General Page 324 NCA/D.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
			FORMATION RECORD
			EMPLOYER
			Rock pressure, lbs. per sq. in.
			If gas well, on ft. per 24 hours
			emulsion; % water; and % sediment
			The production for the first 24 hours was
			Barrels of fluid of which % was oil
			Put to producing
			Dates
			Tools used
			Shooting record
			Prices and additives
			Mudding and cementing record