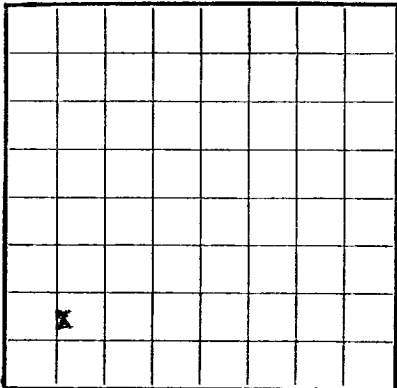


Santa Fe

U. S. LAND OFFICE 078243

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Colorado Western Exploration, Inc. Address 312 U.S. National Bank Bldg.-Denver 2, Colorado
Lessor or Tract Government Own #1-7 Field Blanco State New Mexico
Well No. 1 Sec. 7 T. 31N R. 12W Meridian NMPN County San Juan
Location 990 ft. N. of S Line and 990 ft. E. of W Line of Sec. 7 Elevation 5895 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harry A. Truesblood, Jr.
Title President

Date 10/18/57

The summary on this page is for the condition of the well at above date.

Commenced drilling September 9, 1957 Finished drilling October 4, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 4364 to 4316 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4 32.75</u>		<u>8 R</u>	<u>A-40</u>	<u>202'</u>	<u>Guide</u>	<u>-----</u>	<u>-----</u>	<u>-----</u>	<u>Surface</u>
<u>7</u>	<u>22</u>	<u>8 R</u>	<u>A-40</u>	<u>5000'</u>	<u>Plug</u>	<u>4376</u>	<u>4376</u>	<u>4316</u>	<u>Perforation</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>216'</u>	<u>225 w/64 gal.</u>	<u>Circulated</u>	<u>Water</u>	<u>20 bbls.</u>
<u>7</u>	<u>5000'</u>	<u>150 w/64 gal.</u>	<u>Two Plug</u>	<u>Water</u>	<u>198 bbls.</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 6307 feet, and from _____ feet to _____ feet

DATES

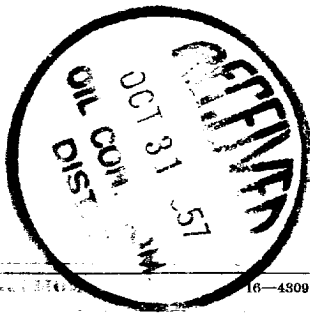
_____, 19____ Put to producing _____, 19____
October 14, 57 Waiting Hook-Up
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

1099 - surface after 7 days.

_____, Driller _____, Driller
Boon _____, Driller Pickett _____, Driller
Bunker _____ Phillips _____
Toolpusher

FORMATION RECORD

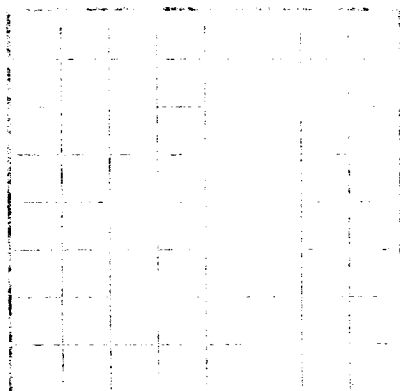
FROM—	TO—	TOTAL FEET	FORMATION
SEE ATTACHED DETAILED WRITE-UP OF DRILLING AND COMPLETION HISTORY. SEE WELX RADIOACTIVITY LOG FOR STRATIGRAPHIC SECTION.			
Formation Log:			Perforations
<u>Pictured Cliff</u>	<u>2225' (+ 3670')</u>		<u>4576' - 4602'</u>
<u>Mesa Verde</u>	<u>3770' (+ 2125')</u>		<u>4606' - 4616'</u>
<u>Cliff House</u>	<u>3840' (+ 2055')</u>		<u>4624' - 4636'</u>
<u>Mancos</u>	<u>4028' (+ 1867')</u>		<u>4660' - 4680'</u>
<u>Point Lookout</u>	<u>4364' (+ 1331')</u>		<u>4714' - 4726'</u>
<u>Mancos</u>	<u>4825' (+ 970')</u>		<u>4729' - 4738'</u>
<u>Greenhorn</u>	<u>6601' (- 706')</u>		<u>4781' - 4791'</u>
<u>Dakota</u>	<u>6710' (- 323')</u>		<u>4802' - 4816'</u>
			Two Regular McCullough Casing Jobs Per Foot.



[OVER]

SEE ATTACHED REPORT: DRILLING AND COMPLETION HISTORY OF OCTOBER 22, 1957.

TOP OF ONE OR GAS W/LL



LOCATED IN CORRECTLY

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-58094-2

[illegible]

FORMATION RECORD—Continued

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