District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa	Fe, NM 87504-2	:088			anta Fe, NN] AMMENT	DED KEI OKT	
<u>I.</u>	RE	QUEST F	OR AL	LOWAE	SLE AND A	UTHORIZ	ATION T	O TRAN	SPOR'	ID Number		
Operator Name and Address Burlington Resources Oil & Gas								14538				
PO Box 4289								³ Reason for Filing Code				
Farmington, NM 87499							CO - 7/11/96					
* API Number				DAG	'Pool Name BASIN DAKOTA (PRORATED GAS)				° Pool Code 71599			
30-045-10868				BASI								
⁷ Property Code 007422					* Property Name RICHARDSON			° Well Number #8				
TT 10 C C	Ŧ.	•							.			
II. 10 Surfa	Section	Townsh	nip R	ange	Lot.Idn	Feet from the	North/South Li	2 444 24 444		ast/West Line	County	
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Of or lot no.	Section	Towns	inp								Ů	
12 Lse Code	1	13 Producing M	lethod Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	¹⁶ C-129 Effec	tive Date	¹⁷ C-129	Expiration Date	
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III. Oil an				r Nama	20	POD	<u> </u>	21 O/G		22 POD IJI S	STR Location	
18 Transporter OGRID and Addre			ess					- -	and Description			
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VI. Well	ud Date Test Dat	on Data	²⁶ Ready I		ubing Size					²º Per	ment	
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VI. Well	ud Date Test Dat	on Data	²⁶ Ready I	Casing & Tu	abing Size			28 PBTD		²⁹ Per	ressure	
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