

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

W. P. Carr
(Company or Operator) Lardner Pooled Unit

Well No. 1, in 1/4 of 1/4 of Sec. 7, T. 31N., R. 10W., NMPM.
Blanco Pool, San Juan County.

Well is 1750 feet from South line and 1650 feet from West line
of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 22, 1933 Drilling was Completed August 17, 1933

Name of Drilling Contractor: McConnell Drig. Co.

Address: Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5650 The information given is to be kept confidential until
No restrictions, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	200	None	None	None	
7"	23 & 20	New	4800	None	None	None	
8 3/4	4.70	New	4863	None	None	4 ft.	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	10 3/4	200	125	Pump & Plug		
9	7	4800	270	Do		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

240,000 MCF natural

2396 qts. Solidified Glycerine 4890 to 5071

Result of Production Stimulation 7,986,000 MCF.

Depth Cleaned Out 5071

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5071 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Not on production, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in August 17 to August 30, 1953

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs <u>296</u>
T. 7 Rivers			T. McKee		T. Menefee <u>408</u>
T. Queen			T. Ellenburger		T. Point Lookout <u>437</u>
T. Grayburg			T. Gr. Wash		T. Mancos <u>498</u>
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T. <u>Lords</u> <u>295</u>
T. Abo			T.		T. <u>Cliffhouse</u> <u>493</u>
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
00	75	75	Sand				
75	1330	1255	Sand & Shale				
1330	1517	187	Shale & Sand				
1517	2175	658	Sand & Shale				
2175	2380	205	Sand & Shale w/coal thin.				
2380	2580	200	Sand, Shale & Coal				
2580	2706	126	Coal, Sand & Shale				
2706	2900	194	Shale & Sand				
2900	3245	345	Sand & Shale				
3245	3498	253	Shale & Sand				
3498	3592	94	Sand & Shale				
3592	3643	51	Shale & Sand				
3643	3774	131	Sand & Shale				
3774	3850	76	Shale				
3850	3987	137	Sand & Shale				
3987	4087	100	Shale				
4087	4097	10	Sand & Shale				
4097	4170	73	Shale				
4170	4200	30	Sand & Shale				
4200	4225	25	Shale				
4225	4300	75	Shale & Sand				
4300	4463	163	Sand & Shale				
4463	4531	68	Shale & Sand				
4531	5071	540	Sand & Shale				
	T.T.						

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received 6			
DISTRIBUTION			
		NO. FURNISHED	
Operator		2	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator H. P. Carr
Name H. P. Carr

September 15, 1953 (Date)
Address 6700 Forest Lane, Dallas, Tex.
Position or Title Supt.