DESCRIBUTION SANTAFE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPETAFOR PROF 2 TON OFFICE Operator	REQUES:	CONSCRYATION COMMISSION TEOR ALLOWABLE AND RANSPORT OIL AND NATUR	Bum C-104 Supersedes Old C-104 and C- Effective 1-1-65 AL GAS
C & E Operator's,	Inc.		
Reason(s) for filing (Check proper)	lare, 4925 Greenville Aven	Other (Please explain)	206
New We'l Recompletion Change in Ownership	Change in Transporter of: Cil Dry C Casinghead Gas Cond	Change in name	e of operator
Operator If change of XXXXXXXX ive name and address of previous owner	W. P. CARR, 6700	Forest Lane, Dallas, 1	Texas 75230
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name Larcher	Well No. Pool Name, Including 1 Blanco Mesa V	. 1	Lease No. ederal or Fee Fee 09118
Location			
7	W MIC	ine and /850 Feet 7	3
		······································	Oudfl County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which a	approved copy of this form is to be sent)
Plateu, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 108 Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.		P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 7 31N 10W	· ·	, when
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deeper	n Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		•	Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load lepth or be for full 24 hours)	loil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gr	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Toot	Oti-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Contensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		•	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION
I hereby certify that the rules and	d regulations of the Oil Conservation, with and that the information given	APPROVED	/ MY A T (MAYE Z
above is true and complete to t	he best of my knowledge and belief.	BY Vilginia 20 June	A CONTRACTOR OF THE STATE OF TH

President

April 10, 1978

Alach Care &

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of ϵ ondition.

Separate Forms C-104 must be filed for each pool in multiply unleted wells.