

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator MERIDIAN OIL 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1750' FSL, 1850' FWL Sec. 7, T-31-N, R-10-W, NMPM, San Juan County	API # (assigned by OCD) 5. Lease Number Fee 6. State Oil&Gas Lease Fee 7. Lease Name/Unit Name Larcher 8. Well No. 1 9. Pool Name or Wildcat Blanco Mesa Verde 10. Elevation:
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Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment	☐ Change of Plans
☐ Recompletion	☐ New Construction
☐ Plugging Back	☐ Non-Routine Fracturing
☐ Casing Repair	☐ Water Shut off
☐ Altering Casing	☐ Conversion to Injection
☒ Other - sidetrack workover	

13. Describe Proposed or Completed Operations

02-01-94 MOL&RU. TOOH w/tbg. Set cmt ret @ 4060'. Est rate. Cmt w/140 sx Class "B" w/1.5 pps gilsonite, 0.25 pps celloflake (180 cu.ft.). Reversed out.

02-02-94 Ran CBL 0-4050'. TOC @ 3130'. Shot squeeze holes @ 1510'. Set pkr @ 1296'. Squeeze w/150 sx Class "B" w/2% calcium chloride (177 cu.ft.). WOC. TOOH w/pkr.

02-03-94 Drl cmt 1410-1530'. PT 500#, ok. Ran CBL 1530-200'. Good bond 1530-720', 65% 720-500', 40% 500-200'. Shot 1 hole @ 500'. Set FBP @ 375'. Est rate. Pump 200 sx Cl "B" neat (236 cf.). Circ 8 bbl to pit. WOC.

02-04-94 Drl cmt 412-520'. PT sq hole @ 500' w/500#, ok. Blow down. Set whipstock @ 4061'. Mill window 4043-56'.

02-05-94 Mill and dress window to 4056'. Drl to 4474'.

02-06/08 Drl to 5171' TD.

02-09-94 CO 4910-32', 5150-60'. Blow well. Spot 100 sx Class "B" Poz w/6% gel, 2% calcium chloride, 1 pps gilsonite, 0.25 pps celloflake, tail w/100 sx Class "B" neat w/2% calcium chloride (295 cu.ft.). WOC. Drl cmt 5126-35'. Ran 124 jts 4 1/2", 10.5#, K-55 ST&C 8rd csg, 5158' set @ 5171'. Top of float collar @ 5127'.

02-10-94 Ran CBL 4000-5135'. TOC @ 4610'. PT csg 3000. Perf 4846-5131'. Spot 1000 gal 15% HCl. Frac w/180,000 gal slick wtr. and 135,000# 20/40 sand. Set CIBP @ 4835'. PT 3000#. Shot 2 holes @ 4600'. Set cmt ret @ 4560'. Cmt w/130 sx Class "B" w/2% calcium chloride. Reversed out. WOC.

02-11-94 Ran CBL, TOC @ 4175'. Drl ret & cmt to 4600'. TOOH.

02-12-94 Perf Menefee 4444-4829'. Spot 1000 gal acid. CO to 4834'. Frac w/slick wtr & sand. Set CIBP @ 4430'. PT 3000#. Perf sq holes @ 4160'. Set cmt ret @ 4096'. Cmt w/130 sx Cl "B" w/2% CaCl2. TOOH. WOC.

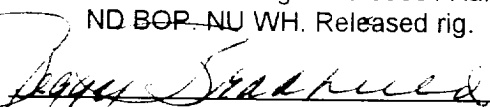
02-13-94 Ran CBL, TOC @ 2990'. Drl cmt ret & cmt to 4430'. Perf Cliff House 4112-4417'.

02-14-94 Spot 1000 gal acid. Frac w/slick wtr & sand. TIH, CO to 4075'.

02-15/18 CO and blow well.

02-19-94 Ran after frac GR log 5130-3900'. Ran 164 jts 2 3/8", 4.7#, J-55 8rd EUE tbg set @ 5077'. F nipple @ 5045'. ND BOP. NU WH. Released rig.

SIGNATURE



Regulatory Affairs

February 21, 1994

(This space for State Use)

Approved by Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3
Title

Date FEB 23 1994