

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

94 JAN 13 PM 2:51

1. Type of Well
GAS

RECEIVED

JAN 28 1994

2. Name of Operator
MERIDIAN OIL

**OIL CON. DIV.
DIST. 3**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FSL, 990' FWL Sec. 9, T-31-N, R-10-W, NMPM

5. Lease Number
SP 7073369, FARMINGTON, NM

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lucerne A #1

9. API Well No.

10. Field and Pool
Blanco Mesa Verde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injectio

☒ Other -sidetrack workover

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. 1) If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. sting all the way through ret, load backside w/wtr. PT 500 psi. Squeeze open hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze hole above TOC. Squeeze cmt to 50' above Ojo Alamo. Drl to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 5500'. Run a full string of 4 1/2" csg and cmt. Selectively perf and frac the Mesa Verde formation and return well to production.

2) If tbg is not stuck, perform all uphole 7" squeezing as listed above, then deepen the open hole section to approximately 5500'. Run a full string of 4 1/2" casing and cmt. Selectively perf and frac the Mesa Verde and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JK) Title Regulatory Affairs Date 1/12/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

APPROVED

JAN 18 1994

DISTRICT MANAGER