

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. Sanita No 077548	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Santa Dakota	
2. NAME OF OPERATOR AMER OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Bureau #570, Farmington, New Mexico		8. FARM OR LEASE NAME DAVE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1530' TEL 1530' TEL Section 18-T31N-R12W, San Juan County, New Mexico At top prod. interval reported below At total depth		9. WELL NO. 9-2	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7549	
21. PLUG, BACK T.D., MD & TVD 7450		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DARTON	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-ES	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 4 1/2"		WEIGHT, LB./FT. 9.54 & 11.64	
DEPTH SET (MD) 7383		HOLE SIZE 7 7/8"	
CEMENTING RECORD 1st Stage-270 at Class "C" 14 gal 2nd Stage-270 at Class "C" 14 gal 3rd Stage-270 at Class "C" 14 gal		AMOUNT PULLED 75-75 gal w/ 75-75 gal w/8%	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2 3/8"		TOP (MD) 7383	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 4 shots/ft. 7262-7280; 7348-7376; 7402-7420;		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) Fractured with 20,000 gal 10-60 and 14 gal 1 in all water & 5/8 per 1000 gals.	
33. PRODUCTION		WELL STATUS (Producing or shut-in) PROD IN	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST 12-28-63		HOURS TESTED	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 3,409		GAS—MCF. 3,409	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 276		CASING PRESSURE 998	
CALCULATED 24-HOUR RATE →		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY JAN 31 1964 OIL CON. COM. DIST. 3	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED JOE C. SALMON		TITLE REGIONAL SUPERINTENDENT	
DATE 1-2-64		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. ("Sacks Cement": See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sandstone Sand Sand & Shale Sand & Shale Sand & Shale Sand & Shale Total Depth 7549'	125' 125' 125' 125' 125' 125'	125' 125' 125' 125' 125' 125'	LOG TUBES: Pictured Cliffs 2870 CLARK House 4405 Point Leland 5019 Oakley 6447 Greenhorn 7147 Greenhorn 7202 Dakota 7338