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NEW MEXICO OIL CONCERVATION (OMMISSION Sand Fc. New Mexico

/ (ਵਰਜ਼ਾ C-104) ਨਿਆਨਿਭਰ 7/1/57

REQUEST FOR (OIL) - (GAS) ALL WARLE

New Well Recompletion

This form shall be submitted by the operator before an italial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				•		Farmington		3-23-6 4	
A'E AOE	U. DEI	ev nec	NI tecori	INC AND ATT	O11/48/8 8	(Place)		(Date)	
Anton (MI O	OY REC	SCESTI	ING AN ALL	OWABLE FO	OK A WELL KNOWN	AS:		
AEURC !	OMPANY	or Opera	tor)	* *************************************	(Leuc	, Well No 9-0	, in		
J		Sec	12	7 31H	g 12W	,, NMPM., Box	rin Bakota	_	
Unit 1	Letter	,		***************************************	***************************************	, x 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	·····	Pot	
	den Ju	a z		County. D	are Spudded.	11-9-63 Date	Drilling Comple	ted 12-10-63	
Ple	ase indic	cate loca	ation:	Elevation	6264	Total Depth_	7549	PBTD 7450	
D T	C I	В	A	Top Oil/Gas	Pay	Name of Prod	Form. Del	rota	
_		~		PRODUCING I	NTERVAL -				
				Perforation	s 7260_75	80: 7348-7376: 740	2-7410		
E	F	G	H			Depth Casing Shoe	D.	epth	
						Casing Silve	i t	ibing	
L	K	J	I	OIL WELL TE	-			Choke	
	ļ	X		Natural Pro	d. Test:	bbls.oil,bb	ols water in	_hrs,min. Size_	
M	N			Test After	Acid or Fractu	re Treatment (after recove	ery of volume of o	oil equal to volume of	
^M	14	0	P	load oil us	ed):	obls, oil,bbls w	ater inhrs	Choke ,min. Size	
	İ			GAS WELL TE					
(FOOTAGE) Subing Casing and Comenting Record						INT /D			
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):					
Size Fret SAX			(1100 01 11						
	T					re Treatment:			
43.00	752	3	250	Choke Size	Method	d cf Testing:			
4				Acid or Frac	ture Treatment	!Give amounts of materia	ls used, such as	acid, water, oil, and	
2 3/8"	725	<u> </u>		sand):	£ 4/10,000	P 8030			
				Casing Press.	Tubing Press	Date first new oil run to tanks			
	+			1				47	
				i .	ter	*			
marke:						Union Gathering S	18	1	
ciliai ks							1	AR 23 1964	
•••••								L CON. COM.	
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proved	•	3-	23-64	MAR 2 3	1964, 19	Astec Oll & (Co	Company		
						,			
OIL CONSERVATION COMMISSION					ON	By: Directively Mi	(Signature)	H. Moans	
Ori	ginal !	Signed	Eme	ry C. Arno	old	T'.1	(- Q ,		
						Send Communications regarding well to:			
tle Supervisor Dist. # 3						Name			
							•	·	
						Address			