

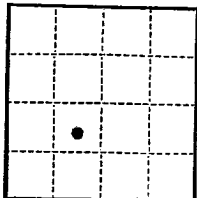
(SUBMIT IN TRIPLICATE)

Indian Agency **Ute Mountain**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee **EPNG Co.**

Lease No. **14-20-131-43**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

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U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

October 4, 1956

Well No. **Ute #7** is located **1900** ft. from **S** line and **1900** ft. from **W** line of sec. **11**

SW 1/4 Sec. 11 **31 North 15 East** **N.M.P.M.**

Wildest **San Juan County** **New Mexico**

The elevation of the derrick floor above sea level is **5024** ft. (**5012 plus 12**)

DETAILS OF WORK

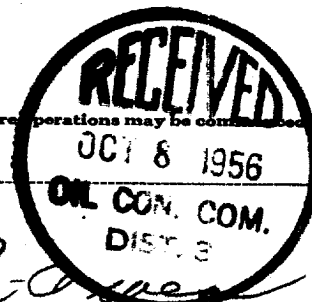
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Using rotary rig, set approximately 120' of 9-5/8" OD, H-40, 32.30# surface casing. Circulate cement to the surface and test for water shut-off. Drill 8-3/4" hole using water to 1000', mud up lightly with gel plus 3% lease crude, drill to 1900' and run Electric Log. Set system and use water-oil-driscose to drill to TD of approx. 2000', run DST or test at a lesser depth if circulation is lost. Make final run Electric Log. Production casing if required will be 7" OD, J-55 20#, swung above Lower Gallup. A decision on sand-oil free will be made on the location during completion.

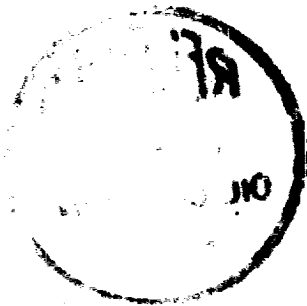
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Claude M. Carroll**
Address **Post Office Box 337**
Farmington, New Mexico

By **R. Owen**
Title **Business Manager**



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JAN 10 1964
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NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-123

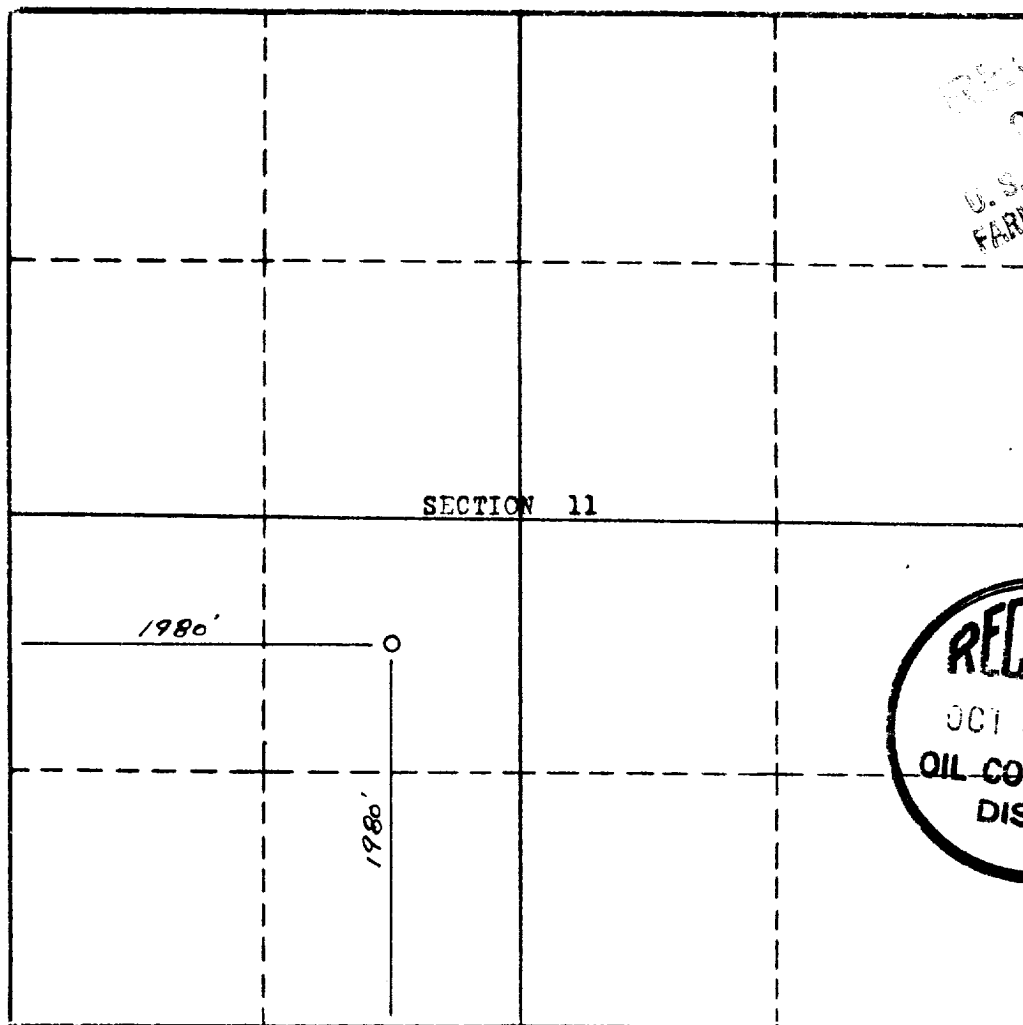
Well Location and/or Gas Proration Plat

Date

Operator C. M. CARROLL Lease UTE
Well No. 7 Section 11 Township 31 N Range 15 W NMPM
Located 1980 Feet From south Line, 1980 Feet From west Line.
San Juan County, New Mexico. G. L. Elevation 5812

Name of Producing Formation Pool Dedicated Acreage

(Note: All distances must be from outer boundaries of Section)



Scale—1 Inch Equals 1000 Feet

1. Is this Well a Dual Comp.? Yes. No.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes. No.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name
Position
Representing
Address

Date Surveyed October 2, 1956

Stephen H. Kinney
STEPHEN H. KINNEY
Registered Professional Engineer and Land Surveyor