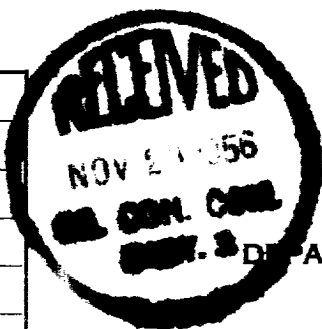
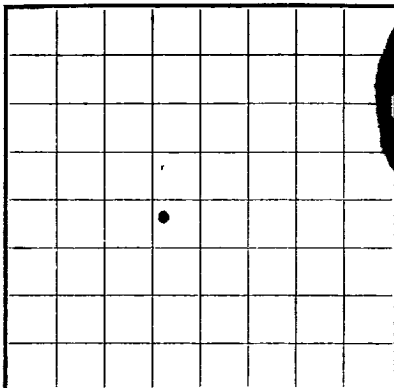


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
C.M. Carroll

Company Ute Mountain Tribal Address Box 337 Farmington, New Mexico
Lessor or Tract 11 31N 15W Field Wildcat State New Mexico
Well No. 1960 Sec. T R. 1960 Meridian N.M.P.M. County San Juan
Location ft. [N] of [S] Line and [IX] of [W] Line of Elevation 5815
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W.C. KautsonDate 11/15/56Title office manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 10/7, 1956 Finished drilling 7:30 PM 10/22/, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 1945 to 2011 GL No. 4, from 1945 to 2011 GL
No. 2, from 1945 to 2011 GL No. 5, from 1945 to 2011 GL
No. 3, from 1945 to 2011 GL No. 6, from 1945 to 2011 GL

IMPORTANT WATER SANDS

No. 1, from 1945 to 2011 GL No. 3, from 1945 to 2011 GL
No. 2, from 1945 to 2011 GL No. 4, from 1945 to 2011 GL

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
<u>9 5/8</u>	<u>32.3</u>	<u>8</u>		<u>123 GL</u>			
<u>7</u>	<u>20</u>	<u>8</u>		<u>1923 GL</u>			
HISTORY OF OIL OR GAS WELL							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8</u>	<u>123 GL</u>	<u>80</u>	<u>Halliburton</u>		
<u>7</u>	<u>1923 GL</u>	<u>75</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2011 GL feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 10/24/56, 19____
The production for the first 24 hours was 33 barrels of fluid of which 100 % was oil; none %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
All ground level measurements			
<u>0</u>	<u>248</u>	<u>248</u>	<u>Sandy Shale</u>
<u>248</u>	<u>628</u>	<u>380</u>	<u>Point lookout sand</u>
<u>628</u>	<u>2011</u>	<u>1383</u>	<u>Mancos shale with sand stringers</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming small squares. There is a dark, irregular shape on the left edge, possibly a binding or a piece of tape. A small black dot is visible near the center of the page.

LOCALITY OF THE FISH

Continued from page 18

It is recommended that the condition of the well at above date.

Date _____

Drilled 8 3/4" hole to total depth of 2021 ft. ran electric log. ran 2231 ft. 20' casing, cemented with 15 sacks reg. cement. Perforated with 60 lbs. at 1855'. Cement and found job not good. Segregated with 50 sks. sand and oil tracked with 30,000 gal. lease fluid. Had leak out of wooden head, washed back water and cemented through. Drilled down and expanded water and put well on bottom. 1700'. 1967. 01.

~~95/L/OT NW OC'S TIAN peppadg~~

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the following: (1) the date of completion, (2) the reasons for the work and its results, (3) if there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. (4) If the well has been dynamited, give date, size, position, and number of shots. (5) If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or falling of shots.

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[illegible]

Adaptation—Material	Length	Depth set
Heaving ring—Material	Length	Depth set

Site	Water used	Electricity used	Quantity	Date	Depth of pit	Depth of water

Right tools were used from	Left to	Right and from	Left to
Right tools were used from	Left to	Right and from	Left to

[illegible]

And				
And				

FROM	TO	TOTAL PERCENT	FORMATION
100%	100%	100%	100%
100%	100%	100%	100%
100%	100%	100%	100%
100%	100%	100%	100%

FORMATION

10374

TOTAL FEET

TO—

FROM