

LOG OF OIL OR GAS WELL -- 0444

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Products Co. Address P. O. Box 1565, Farmington, N. M.
Lessor or Tract EPNOP Ute Field Verde-Gallup State New Mexico
Well No. 7 Sec. 11 T. 34N R. 15W Meridian NMPM County San Juan
Location 1930 ft. N. of 5 Line and 1930 ft. E. of 5 Line of Section 11 Elevation 5415
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

As far as can be determined from an available record,
Signed **ORIGINAL SIGNED BY: JOSEPH E. KREGER**
Date **May 26, 1959** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling May 1, 1939 Finished drilling May 3, 1939

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1923 to 2075 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
-1 1/2"	1901-2075	Not Cemented			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		see "cell history"				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 2011 feet to 2075 feet, and from _____ feet to _____ feet

DATES

Put to producing 19 34

The production for the first 24 hours was 30 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, $^{\circ}\text{Bé.}$ 94.21

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	623	623	Point Lookout Form. Gy., v/fn. silty ss. w/frequent shale breaks.
623	1923	1295	Mancos Form. Gy. carb. shale.
1923	2075	152	Gallup Form. Lt. gy. to brn. calc. carb. micaceous glauconitic. Very fn. to med. gr. ss. w/irreg. interbedded shale.
TIPS ARE FROM ELECTRICAL LOGS AND RADIOACTIVITY LOGS.			

TOPS ARE FROM ELECTRICAL LOGS
AND RADIOACTIVITY LOGS.

