## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (SAS) ALLOWABLE

New Well

\*\*Record\*\* | |

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

,	Compan	W AF ON	PERMIT )	ring Anallowarle for A WELL KNOWN AS:  ng Co. "G" , Well No. 4 , in SW
	Letter	, Sec.		T JEN , R I'M , NMPM., CILLINIES INCK
	San	Juan		County Date Spudded 7-15-59 Date Drilling Completed 7-20-59  Elevation 5259 Total Depth 958 FHTD 951
P	lease in	dicate l	ocation:	Elevation 5259 Total Depth 958 FETT 951  Top Oil/Gas Pay 905 Name of Frod. Form Chimney Rock Gallup
D	C	В	A	PRODUCING INTERVAL -
				Perforations 905–920
E	F	G	Н	Open Hole Depth Casing Shoe 951 Tuting 932
				OIL WELL TEST -
L	К	J	I	Natural Prod. Test: bbls.cil, bbls.water in hrs, min. Si
				Test After XXX or Fracture Treatment (after recovery of volume of oil equal to volume
M x	N	0	P	load oil used): 106 bbls.oil,bbls water in 4 hrs,min. Size
				GAS WELL TEST - Pumping 14 - 30"SPM
		<u> </u>		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
, ibing Size		and ceme Feet	nting Reco	
				Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
7-5	6/8	40	7	Choke Size Method of Testing:
41/2		947	75	or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,
				sand): 20,000 gal lse crude, 30,000# sand
2	'	927 t	ubing	Casing Tubing Date first new Fress. Press. oil run to tanks 8-16-59
				Cil Transporter El Paso Natural Gas Products Company
	1		<u> </u>	Gas Transporter none
marks	s:			/REULIYLU
emarks	s:			/REPERFED
				RELLIVED
			at the info	AC 21 1959  AC CON. CON.
I h		ertify th	at the info	aformation given above is true and complete to the best of my knowledge CON. CON.
I h	ereby ce	ertify th	at the info	nformation given above is true and complete to the best of my knowledge CON. CON. 2 1 1959  1 2 1 1959  Humble Oil & Refining Company DIST. 3  ORIGINAL R. R. ALWORTH
I h	ereby ce	ertify th	at the info	aformation given above is true and complete to the best of my knowledge CON. CON.
I he	ereby ce	ertify th	at the info	Information given above is true and complete to the best of my knowledged CON. CON is 21 1959  Humble Oil & Refining Company DIST. 3  (Company or Operator ORIGINAL R. R. ALWORTH  ON COMMISSION  By: SIGNED: (Signature)
I he	ereby ce	ertify th	at the info AUG RVATION	Information given above is true and complete to the best of my knowledged CON. CON is 21 1959  Humble Oil & Refining Company DIST. 3  (Company or Operator ORIGINAL R. R. ALWORTH  DIST. 3  (Signature)  Title Agent  Send Communications regarding well to:
I he opprove	ereby ceed	ertify the	at the info AUG RVATION ed Erre	Information given above is true and complete to the best of my knowledged. CON. CON. 3 21 1959  Humble Oil & Refining Company of Operator ORIGINAL R. R. ALWORTH  ON COMMISSION  By: SIGNED: (Signature)  Company of Operator ORIGINAL R. R. ALWORTH  Signature  Title Agent  Send Communications regarding well to:
I he pprove	ereby ceed	ertify the	at the info AUG RVATION ed Erre	Information given above is true and complete to the best of my knowledged CON. CON is 21 1959  Humble Oil & Refining Company DIST. 3  (Company or Operator ORIGINAL R. R. ALWORTH  DIST. 3  (Signature)  Title Agent  Send Communications regarding well to:

\*\*

À

The second of th

, we will

¥.

. . .

300 200 300

Single Control of the Control of the

5.