

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2033	
2. NAME OF OPERATOR SOLAR PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 1099 - 18th Street, Suite 2900, Denver, Colorado 80202-1999		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FWL (SWSW)		8. FARM OR LEASE NAME Navajo Tribe of Indians "G"	
14. PERMIT NO.		9. WELL NO. 204	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5263 DF, 5259 GR		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11-T31N-R17W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request an extension of the 90-day shut-in period. This well was shut-in 2/15/88. Under existing market conditions it is uneconomical to operate at this time.

RECEIVED
JUN 11 1988
OIL CON. DIV.
DIST. 3
WASHINGTON, D.C.
FARMINGTON, NEW MEXICO

RECEIVED
JUN 09 1988
OIL CON. DIV.
DIST. 3

JUN 03 1988

18. I hereby certify that the foregoing is true and correct
SIGNED Stephanie L. Huntington TITLE Engineering Technician DATE JUN 03 1988
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

NMOCC

JUN 03 1988
James E. Edwards
AREA MANAGER

A Sundry Notice showing the results of
a casing integrity test is required within
60 days of the approval date.

RECEIVED
JUN 5 1966
OIL CON. DIV.
DIST. 3



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
Caller Service 4104
Farmington, New Mexico 87499

General Requirements For Non-Producing Wells on Federal Leases

May 12, 1986

I. Any temporary abandonment request must include the following:

A. Justification of the reason the well should be temporarily abandoned rather than permanently plugged and abandoned.

B. A complete record of perforations in the well casing.

C. Provide for the installation of a bridge plug or a cement plug no more than 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be the greater of 35 feet or five sacks of cement if placed by dump bailer or, 25 sacks if spotted by tubing. If a cement plug is used it must be the greater of 100 feet or 25 sacks of cement.

D. The casing and uppermost plug must be pressure tested.

E. Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

F. The anticipated date the operations will occur. _____, Petroleum Engineering Technician, MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE OPERATIONS MAY BE WITNESSED.

G. Approval will be granted for one year and one extension may be granted upon receipt of a proper request. All temporarily abandoned wells must either be reconditioned to a useful function within two years from the date of the first approval or permanently plugged and abandoned.

II. Any request for long-term shut-in status will be approved under the following conditions:

A. Approval may be granted for long-term shut-in of a well for reasons that include, but are not limited to the following:

1. Unable to buck line pressure.
2. Unable to produce due to lack of or litigation of sale contracts.

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3. Unable to produce in paying quantities under existing market conditions.

4. Sales line unavailable.

5. Time required to evaluate well for usefulness.

B. The following terms and conditions will apply to all wells approved for long-term shut-in:

1. Approval will be granted for one year and renewed annually, upon receipt of a proper request.

2. Approved SI wells are to be tested annually. This office shall be notified 48 hours prior to testing to allow BLM to witness the test. Testing will include verification of production capabilities and casing integrity, such as pressure testing annulus, bradenhead tests, etc.

3. Close all valves on wellhead and seal. (This is to only identify the well as shut-in and to let the operator/BLM know if the well has been tampered with. All disconnected lines shall have bull plugs installed in the connections broken.

4. Clean up the location - pick up trash and junk, and remove to an acceptable area.

5. For oil wells with pump jacks, the operator will be allowed to leave the pump and rods in the hole and close all valves at the surface. The operator is to advise BLM if they will be removing the pump jack.

6. All wells approved for long-term shut-in will be carried in BLM records as being in a producible condition.

III. Any request for permanent plugging and abandonment must include the following:

A. The reason that the well should be permanently plugged and abandoned.

B. A plugging program to isolate and protect subsurface zones, other minerals and water zones.

C. The anticipated date the plugging will occur. _____, Petroleum Engineering Technician, MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE PLUGGING MAY BE WITNESSED.