Form 9-331 (May 1963)

14. PERMIT NO.

16.

1 OIL 2. NA

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

 14-20-600-3530								
 6.	IF	INDIAN,	ALLOTTE	E OR	TRIBE	NAME		

Sec. 7-31N-16W

New Mexico

12. COUNTY OR PARISH

GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals	a different reservoir.	Navajo-Ute Mountain
OIL GAS OTHER Injection		7. UNIT AGREEMENT NAME Many Rocks Gallup Unit
NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAME
Atlantic Richfield Company	, " ₍₁ 0,"	Many Rocks Gallup
ADDRESS OF OPERATOR	3/	9. WELL NO.
1860 Lincoln Street, Suite 501, Denver, Colorad	lo 1 (180303)	_13
LOCATION OF WELL (Report location clearly and in accordance with any State in See also space 17 below.)	requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		Many Rocks Gallup
Unit N, 718' f/South & 2185' f/West lines Sec.	7.	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5727'

ROTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
			·	·	L	
TEST WATER SEUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Shut In		
(Other)				(Note: Report results of r Completion or Recompletion	nultiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Unit production declined to 27 BOPD which is below the economic limit. stopped to reduce expenses and evaluate unit performance without injection.

This well was shut in 3-29-73. U.S.G.S. approved Supplemental Plan of Development 1-23-73.

This well is in a Unit. Waterflood operations have been temporarily suspended. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

Two copies sent to New Mexico Oil Conservation Commission 18. I hereby certify that the foregoing is true and correct 10/18/74 TITLE Dist. Prod. & Drlg. Supt. DATE _ A. Walther, Ur (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: