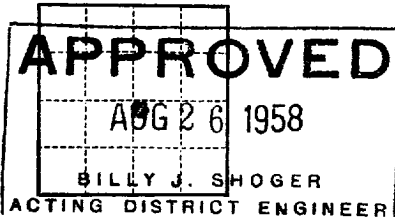


(SUBMIT IN TRIPLICATE)

Indian Agency Ute Mountain



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 14-20-151-49

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED  
AUG 26 1958  
GEOLOGICAL SURVEY  
NEW MEXICO

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 1958

Ute-Indian 3  
Well No. 1 is located 2150 ft. from S line and 2010 ft. from E line of sec. 10  
R4/E. Section 10 11-N 15-W N.M.P.M.  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
San Juan  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5720 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging logs, cementing points, and all other important proposed work)

RECEIVED  
SEP 8 1958  
OIL CON. COM.

Moved in cable tools 6-18-58. Pulled rods and tubing. Set bridge plug at 1766'. Tested for cement behind 5 1/2" casing - tested OK. Perforated 1680 to 1715 with 4 shots per ft. Acidized with 500 gals. HEP 800 lbs. Treating Pressure 300 lbs., Final 100 lbs. - put 10 barrels in formation. Sand-oil fraced with 832 barrels oil and 40,000 lbs. acid. Breakdown Pressure 800 lbs., Average Treating Pressure 1000 lbs., Maximum Treating Pressure 1300 lbs., Injection Rate 60.8 bpm, Final - Vacuum. Sealed back 40% barrels oil. Cleaned out and drilled plug to Total Depth 1926. Re-run tubing and rods and installed pump. Well back on pump June 27, 1958.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AMEC OIL & GAS COMPANY

Address P.O. Box 786

Birmingham, New Mexico

By ORIGINAL SIGNED BY JOE C. SALMON  
J. C. Salmon  
Title District Superintendent

NO. 1000  
1000 1000  
1000 1000