

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

October 26, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Mexico-Ped "H"

Well No. 1, in NE 1/4, SW 1/4,

(Company or Operator)

(Lease)

"K"

Sec. 12

T.

31-W

R. 13-W

NMPM.

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded Apr. 22, 1961

Date Drilling Completed

May 9, 1961

Elevation

5786' DP

Total Depth

6875'

PBTD

6827'

Please indicate location:

Top Oil/Gas Pay

6652'

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

6580-6800' (Intervals)

Perforations

Depth

Depth

Open Hole

-

Casing Shoe

6855'

Tubing

6550'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size 3/4" Method of Testing: Positive Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 56,573 gals. water & 50,000# 20/40 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 427# Press. 123# oil run to tanks \_\_\_\_\_

Oil Transporter McWood Corporation (Distillate)

Gas Transporter El Paso Natural Gas Company

Remarks: After 3 hour flow period gas measured 1574 MCF per day flowing through 2" tubing 3/4" positive choke for a Calculated AOF Potential of 1630 MCF gas per day, G.P. 427#, T.P. 123#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 30 1961 \_\_\_\_\_, 19\_\_\_\_\_

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: \_\_\_\_\_

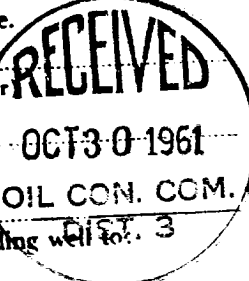
(Signature)

Dist. Supt.

Title \_\_\_\_\_ Send Communications regarding well to: 3

Name \_\_\_\_\_ Skelly Oil Company

Address \_\_\_\_\_ Box 38 - Hobbs, New Mexico



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OIL CONSERVATION COMMISSION	
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