

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 26, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Mexico-Ped "H"

Well No. 1, in NE 1/4, SW 1/4,

(Company or Operator)

(Lease)

Elanco Mesaverde

Pool

"K"

Sec. 12

T. 31-N

R. 13W

NMPM.

Unit Letter

San Juan

County. Date Spudded Apr. 22, 1961

Date Drilling Completed May 9, 1961

Elevation 5788' DF

Total Depth 6875'

PBTD 6827'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4436' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4435-4531' (Intervals)

Open Hole - Depth 6855' Casing Shoe - Depth 6827' Tubing None

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 859 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Positive choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 50,000 gals. water & 50,000# 20/40 sand

Casing 63# Tubing - Date first new Press. 63# Press. - oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: After 3 hr. flow period gas measured 859 MCF per day flowing through casing annulus 3/4" positive choke for a Calculated AOF Potential of 864 MCF gas per day, C.P. 63#.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved OCT 30 1961

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By:

Skelly Oil Company

(Company or Operator)

(Signature)

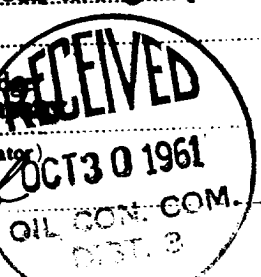
Dist. Supt.

Title

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 38 - Hobbs, New Mexico



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OIL AND NATURAL GAS COMMISSION	
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