Form 3160-5 (November 1983)

UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR verse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

(November 1983) (Formerly 9-331)	DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEME	ENT	5. LEASE DESIGNATION AND SSEAL NM 080280 6. IF INDIAN, ALLOTTEE OR TRIRE	
SU (Do not use th	NDRY NOTICES AND REPORTS to form for proposals to drill or to deepen or pi Use "APPLICATION FOR PERMIT" for su	S ON WELLS ug back to a different reservoir. ch proposals.)	7. UNIT AGREEMENT NAME	
OIL GAS WELL WELL		KELL	8. FARM OR LEASE NAME	
Getty Oi 3. ADDRESS OF OPERATOR	1 Company	BUTCAU DE LA TARRA DE LA TRANSPORTE DE L	Mexico Federal "M'	·
P.O. BOX LOCATION OF WELL See also space 17 At surface	(Report location clearly and in accordance with	#1 10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		
	SL and 1850' FWL (NE/SW) of S	ection 12	11. SHC., T., B., M., OR BLK. AND SURVEY OR AREA K. Section 12-T31	<u>N-R1</u> 3W
14. PERMIT NO.	15. SLEVATIONS (Show wheth	her DF, RT, GB, etc.)	12. COUNTY OR PARISH 13. STATE	mexico
16.	Check Appropriate Box To Indica	nie Nature of Notice, Report,	or Other Data	
	NOTICE OF INTENTION TO:			_

	on mo	SUBSEQUENT REPORT OF:		
FRACTURE TREAT MI	CLL OR ALTER CASING ULTIPLE COMPLETE SANDON®	WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT* Its of multiple completion on Well appletion Report and Log form.)	
(Other)		out details and give pertinent dat	es, including estimated date of starti	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

On 5-16-84, Mr. Phil Henson, with Getty Oil Company, received verbal approval from Mr. Steve Mason, with the Bureau of Land Management in Farmington, New Mexico, to repair a casing hole found in this well. The hole was located at 330'. It will be repaired by circulating approximately 150 sx. of Class "B" Cement with 2% CaCl₂ up through the bradenhead. On the last 1 1/2 bbls of cement, the bradenhead will be shut-in and the hole at 330' will be squeeze cemented.

MAY 31 1984

OIL CON. DIV. DIST. 3

.18. I hereoy certify that the typegoing is true and correct		
SIGNED SIGNED	TITLE Area Superintendent	DATE 5-16-84
(This space for Federal or State office use)		APPROVED
APPROVED BY	TITLE	MAY 25 1981
	*#OCO,	John Sille Cle
*\$	ee Instructions on Reverse Side	AREA MANAGER