OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

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DISTRIBUTION		-	\Box
SANTA FE		T -	
FILE			
V.1.G.5.			
LAND OFFICE			
TRANSPORTER	OIL	I =	
	GAL		
OPERATOR			
PROBATION OFFICE			

U.S.G.S.							
	TRANSPORTER OIL REQUEST FOR ALLOWABLE						
1.	AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. PRODUCTION Operator						
	Getty Oil Company						
	P.O. Box 3360, Casper						
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	C11 Dry G	Refining	orter was Giant			
	St change of ownership give name and address of previous owner	Conde	ensate X				
17		SCRIPTION OF WELL AND LEASE					
Lease Name Weil No. Pool Name, Including Formation Kind of Lease				Logec Nc			
	Mexico Federal "M"	1 Blanco Mesavo	erde State, Federa	or Fee Federal NM080280			
	Unit Letter K : 18.	50 Feet From The <u>South</u> Lin	ne and 1850 Feet From	The West			
	Line of Section 12 To	wnship 31N Range	13W , NMPM, San Ju	an County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	Jet conv of this form is to be seed			
	Permian Corporation Name of Authorized Transporter of Ca	singnead Gas or Dry Gas X	P.O. Box 1528, Denver, CO 80201 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Co	·- <u>-</u>	P.O. Box 990, Farmingto				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 12 31N 13W	Is gas actually connected? Whe				
ıv.	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA						
	Designate Type of Completion	on - (X) Gas well	New Well Workover Deepen	Plug Bacx Same Res'v. Diff. Ros			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth			
	Perforations	1		Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
i							
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)			
	Length of Test	Tubing Pressure	Casing Press D E G E C	CHOK SIZ.			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble. M AUG2 719	Agas - MCF			
ı	OIL CON. DIV.						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size			
l.	CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVAT	ION DIĀĪŠĪŪN			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief. Acting (Signature) Area Superintendent		APPROVED AUG 27 1984					
		BY Srank Superior # 3					
		TITLE SUPERVISOR DISTRICT # 3					
		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.					
					(Title) 8-22-84		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

I name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple

