

5 BLM 1 File 1 Wm. Fuller 1 Pevehouse Inc.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1850' FWL (Unit K)
Sec. 12, T31N, R13W

5. Lease Designation and Serial No.

NM 080280

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mexico Federal M #1

9. API Well No.

30 045 10897

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco MV

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Downhole Commingling

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance with NMOC Administrative Order DHC-1301, this well was downhole commingled as follows:

MI&RU. Kill well. Work seal assembly free. TOH with tubing. TIH and mill out Baker model "D" packer. TOH.

TIH and clean out to 6790'. TOH and lay down 2-3/8" tubing.

Pick up 207 joints 1 1/2" 2.9 J-55 EUE tubing set at 6684'. Nipple up wellhead and swab well in.

The production volumes will be allocated in accordance to DHC 1301 and the letter on the reverse side of this sundry.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 7/24/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 25 1996

FARMINGTON DISTRICT OFFICE

BY



United States Department of the Interior

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BLM BUREAU OF LAND MANAGEMENT

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Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

OTO FARMINGTON, NM June 7, 1996

IN REPLY REFER TO:
NM-080289 (WF)
91-00-7497 (CA)
3162.7-3 (07327)

Mr. Gary W. Brink
Petroleum Engineer
Dugan Petroleum Company
P.O. Box 420
Farmington, NM 87499-0420

RE: Downhole Commingling Application
Federal Lease NM-080280
Communitization Agreement 91-00-7497 (CRS# NM-73634)
No. 1 Mexico Federal "M"
1850' FSL and 1850' FWL Section 12-T31N-R13W
San Juan County, New Mexico

Dear Mr. Brink:

The Farmington District Office (FDO) of the Bureau of Land Management (BLM) has received your letter dated May 31, 1996, for downhole commingling of the Blanco Mesaverde and Basin Dakota Pools in the above referenced well.

Your application states that average daily production rates for the Mesaverde formation are 0 BOPD and 64 MCFPD and for the Dakota formation they are .5 BOPD and 37 MCFPD. Estimated bottom hole pressure are 616 PSI and 956 PSI for the Mesaverde and Dakota formations, respectively. The determined fixed percentage allocation factors for this well are shown below:

FORMATION	OIL PRODUCTION	GAS PRODUCTION
MESAVERDE	0%	63%
DAKOTA	100%	37%

Approval to downhole commingle is hereby granted.

If you have further questions regarding this matter, please contact Brian W. Davis at (505) 599-6367 or (505) 599-8900.

Sincerely,

Duane W. Spencer
Team Leader, Petroleum Management