Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	I APPR	OVED	
Budget Bun	eau No.	1004-01	35
Expires:			

•	maker period	CON 170.		~13
	Expires:	March	31, 19	93
	Designat			

		5. Lease pesignation and serial red.
SUNDRY NOTICES AND REPORTS ON WELLS		NM 08 0280 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to Use "APPLICATION F	t reservoir.	
SUBM	7. If Unit or CA, Agreement Designation	
1. Type of Well		
Oil Cas Other 2. Name of Operator		8. Well Name and No.
Dugan Production Corp.		Mexico Federal M #1
3. Address and Telephone No.		30-045-10897
P.O. Box 420 Farmingtor	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey 1850' FSL & 1850', M., FWL	Basin Dakota/Blanco 11. County or Parish, State	
K Sec. 12, T31N, R13W		San Juan
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE	
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion Plugging Back	New Construction
X Subsequent Report	TOTAL PROPERTY OF THE PARTY OF	Non-Routine Fracturing
X Subsequent Report	Casing Repair	Water Shut-Off
Subsequent Report Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
Final Abandonment Notice	Casing Repair Altering Casing Other Returned to F	Conversion to Injection Production Dispose Water (Note: Report results of multiple completion on V Completion or Recompletion Report and Log for
Final Abandonment Notice 3. Describe Proposed or Completed Operations (Clearly state	Casing Repair Altering Casing Other Returned to F all pertinent details, and give pertinent dates, including estimate tical depths for all markers and zones pertinent to this work.)	Conversion to Injection Production Dispose Water (Note: Report results of multiple completion on V Completion or Recompletion Report and Log for ed date of starting any proposed work. If well is directionally dr
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitionic Communications as to any matter within its jurisdiction.

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