



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6728' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Initial Potential Test - 3 hrs.  
Put to Producing DK 3-26-62, MV 4-3-62, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity MV 792

GAS WELL: The production during the first 24 hours was DK 1365 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure well head MV 1088 lbs. DK 1812

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

|               |                |                         |
|---------------|----------------|-------------------------|
| T. Anhy       | T. Devonian    | T. Ojo Alamo            |
| T. Salt       | T. Silurian    | T. Kirtland-Fruitland   |
| B. Salt       | T. Montoya     | T. Farmington           |
| T. Yates      | T. Simpson     | T. Pictured Cliffs 1980 |
| T. 7 Rivers   | T. McKee       | T. Menefee 3813         |
| T. Queen      | T. Ellenburger | T. Point Lookout 4347   |
| T. Grayburg   | T. Gr. Wash    | T. Mancos 4645          |
| T. San Andres | T. Granite     | T. Dakota 6558          |
| T. Glorieta   | T.             | T. Morrison             |
| T. Drinkard   | T.             | T. Penn                 |
| T. Tubbs      | T.             | T.                      |
| T. Abo        | T.             | T.                      |
| T. Penn       | T.             | T.                      |
| T. Miss       | T.             | T.                      |

FORMATION RECORD

| From         | To   | Thickness<br>in Feet | Formation | From | To | Thickness<br>in Feet | Formation |
|--------------|------|----------------------|-----------|------|----|----------------------|-----------|
| PERFORATIONS |      |                      |           |      |    |                      |           |
| Dakota       |      |                      |           |      |    |                      |           |
| 6571         | 6592 |                      |           |      |    |                      |           |
| 6598         | 6604 |                      |           |      |    |                      |           |
| 6616         | 6635 |                      |           |      |    |                      |           |
| 6664         | 6680 |                      |           |      |    |                      |           |
| 6684         | 6690 |                      |           |      |    |                      |           |
| 6698         | 6702 |                      |           |      |    |                      |           |
| Mesaverde    |      |                      |           |      |    |                      |           |
| 4408         | 4414 |                      |           |      |    |                      |           |
| 4440         | 4460 |                      |           |      |    |                      |           |
| 4466         | 4478 |                      |           |      |    |                      |           |
| 4484         | 4500 |                      |           |      |    |                      |           |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 13, 1962

(Date)

Company or Operator Consolidated Oil & Gas Inc. Address 2112 Tower Building, Denver, Colo.  
Name Position Title Chief Engineer