

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 6-6-62

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

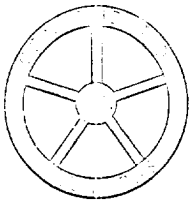
I have examined the application dated 5-29-62
for the Consolidated Oil & Gas Segal 1-10
Operator Lease and Well No. F-10-31N-12W
S-T-R

and my recommendations are as follows:

Approval

Yours very truly,

Emory C. Cawley



Consolidated Oil & Gas, Inc.

Executive Offices

SUITE 2112 TOWER BLDG.
DENVER-U. S. NATIONAL CENTER
1700 BROADWAY
DENVER 2, COLORADO
PHONE AMHERST 6-1306

May 29, 1962

Oil & Gas Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

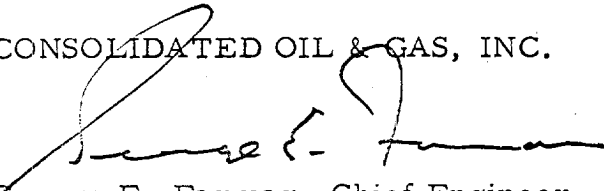
Dear Sirs:

Enclosed is our application for Administrative Approval for dual completion of our Segal No. 1-10, located in Section 10, Township 31 North, Range 13 West, San Juan County, New Mexico.

Thank you for your cooperation in this matter.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.


George E. Farmar, Chief Engineer

BW
Enclosure

cc: Commission - Aztec



APPLICATION FOR DUAL COMPLETION

Field Name Basin Dakota & Blanco Mesaverde		County San Juan		Date May 29, 1962
Operator Consolidated Oil & Gas, Inc.		Lease Segal		Well No. 1-10
Location of Well	Unit K	Section 10	Township 31N	Range 13W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. MC-1144; Operator, Lease, and Well No.:

Consolidated Oil & Gas, Inc., Wilmerding 1-9

3. The following facts are submitted:

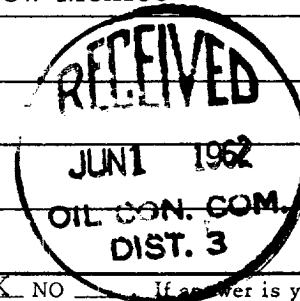
	Upper Zone	Lower Zone
a. Name of reservoir	Blanco Mesaverde	Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4408' - 4500'	6571' - 6702'
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☒ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- ☒ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Petroleum Corp., P. O. Box 487, Farmington, New Mexico



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification May 29, 1962

CERTIFICATE: I, the undersigned, state that I am the Chief Engineer of the Consolidated Oil & Gas, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

3600' Estimated Top of Cement

4676' Stage Collar
184 SK 4% Gr. Cont.

5700' Calculated T_p = 6.00

6547 Baker Hill v Packer

6708' plus 142 ft
5 1/2" 15.5" 55 6727'
126 sq ft plus 63 ft³
spraycrete.

1 1/2" EVE TUBING

4353
-4403
-4414 MESSINGER
-4440 PRODUCING
-4450 PERFORATIONS
-4473
-4484
-4500

1-60571 DATA
1-60582 PRODUCING
1-60583
1-60584
1-60585 PERFORATIONS

— 664 —
— 665 —
— 666 —
— 667 —
— 668 —

TD 6726

CONSOLIDATED OIL & GAS, INC.

Segal No. 1-10
K-10-31N-13W
San Juan County, New Mexico
May 29, 1962

Location Map
to Accompany Application for
Dual Completion

CONSOLIDATED OIL & GAS, INC.
SEGAL NO. 1-10

K-10-31N-13W
San Juan County, New Mexico
May 29, 1962

