FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 8-3/4" surface hole at 7-24-59. Set 7" casing at 36' w/8 sacks Regular cement. Released rig. On 7-28-59 drilling was resumed w/ air and drilled to 140'. Water was encountered at 140'. Mudded up and drilled to 911' TD. Ran electric logs. Set 4½" csg. at 908' w/ 75 sacks 1% Cal. Chl. cement. Ran Gamma Ray and collar logs. Perforated 4½" casing 851-856' w/ 2 jet shots per foot. Sand/oil frac w/ 20,000 gals lease crude, 400# FR2 and 30,000# sand. Average injection rate 17.7 BPM at 750#. Cleaned sand out of well. Set 2" tubing at 880'. Ran rods and pump and set pumping unit. On final 24 hour potential test on 14-30" SPM pumped 75 barrels new FLO. Corr. Gr. 39.2 - First new oil to tanks 9-8-59.

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