

(May 1983)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R142

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u></p> <p>2. NAME OF OPERATOR <u>Atlantic Richfield Company</u></p> <p>3. ADDRESS OF OPERATOR <u>1860 Lincoln Street, Suite 501, Denver, Colorado 80203</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit K, 1650' f/South & 1650' f/West lines Section 8</u></p> <p>14. PERMIT NO. _____</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5582'</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-600-3530</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Navajo-Ute Mountain</u></p> <p>7. UNIT AGREEMENT NAME <u>Many Rocks Gallup Uni</u></p> <p>8. FARM OR LEASE NAME <u>Many Rocks Gallup</u></p> <p>9. WELL NO. <u>12</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Many Rocks Gallup</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 8-31N-16W</u></p> <p>12. COUNTY OR PARISH <u>San Juan</u></p> <p>13. STATE <u>New Mexico</u></p>
--	---

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Shut In, Extension Request ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Unit production declined to 27 BOPD which is below the economic limit. Injection stopped to reduce expenses and evaluate unit performance without injection. This well was shut in 3-29-73. U.S.G.S. approved Supplemental Plan of Development 1-23-73.

This well is in a Unit. Waterflood operations have been temporarily suspended. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

TEMPORARY ADDRESS
EXPIRES **JUN 1 1977**



Two copies sent to New Mexico Oil Conservation Commission

18. I hereby certify that the foregoing is true and correct

SIGNED _____

W. A. Walther, Jr.

TITLE _____

Operations Manager

DATE _____

6/04/76

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

*See Instructions on Reverse Side