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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

(Form C-104)
Revised 7/1/57

E New Well

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| 18-9-1 | EBY RE | QUESTIN | (Place) NG AN ALLOWABLE FOR A WELL KNOWN AS: The Chimney Rock Well No. 23-7 | :- NE | (Date) |
|--------------------|-----------------------|-------------|---|--|-------------------|
| (Compa) | AV OF OTE | rator) | , Inc., Chimney Rock , Well No. 23-7 (Lease) , T.31N , R. 16W , NMPM., unnamed | | |
| | | | | | |
| San Ju | an | | County. Date Spudded 3/21/63 Date Dri | lling Completed | 3/24/63 |
| Please in | | | Elevation 5774 KB . Total Depth 180 Top Oil/Gas Pay 1743 Name of Prod. For | P. P | 0 |
| DC | В | A | PRODUCING INTERVAL - | | v. |
| | | | Perforations 4-way radial crack jet at 174 | 3', 2 crack | jets/ft. |
| E F | G | H | Open Hole Casing Shoe 1 | 798t Tubir | 1760T |
| L K | J | I | OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls.v | water inh | Chors,min. Siz |
| × | <u> </u> | | Test After Acid or Fracture Treatment (after recovery | of volume of oil | equal to volume |
| МИ | 0 | P | load oil used): 81 bbls.oil, 0 bbls wate: | r in <u>24</u> hrs, | COLL. |
| 980° N/S | | F E/W | GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours f | lowedCh | |
| Foor) Casing, | TAGE) and Ceme | nting Recor | rd Method of Testing (pitot, back pressure, etc.): | | APR'1 0 196 |
| Size | | Sax | Test After Acid or Fracture Treatment: | 1 | OIL CON. C |
| 9-5/8" | 101' | 90 | Choke Size Method of Testing: | | DIST. 3 |
| 5-1/2" 1 | 7881 | 150 | Acid or Fracture Treatment (Give amounts of materials sand): 1050 bbls. Oil & 57,000# 10-20 san | used, such as ac | id, water, oil, a |
| 2-3/8" 1 | 7511 | Tbg. | Casing O Tubing Date first new Press. Oil run to tanks Ap | | |
| | | | Malland Comparation | | |
| marks: We. | 11 made | estima | Gas Transporter MCWOOD COPPORATION Gas Transporter of while drilling on 3/24/63 | . Request | proration to |
| | | at the info | formation given above is true and complete to the best of Socony Mobiles (Com | f my knowledge. 1 011 Compa | |
| I hereby | certify th 1 0 196 | <u>\$</u> | (Com | pany or Operator | 1 |
| provedAP.R. | 1 0 196 | | N COMMISSION By: M. J. Meyer | (Signature) | meyer |
| provedAP.R. OIL | 1 0 196 CONSE | RVATION | N COMMISSION By: M. J. Meyer Tials Senior Product | (Signature) | hreyer |

