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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	ENGINEERING & PRODUCTION SERVICE, INC.
Address	P. O. Box 190; Farmington, New Mexico 87401
Reason(s) for filing (Check proper box, Other (Please explain))	
New Well	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>
Change in Transporter of:	
Oil	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>
Dry Gas	<input type="checkbox"/>
Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner ASSOCIATED ROYALTY CO.; 1105 United Bank Center, Denver, Colo. 80202

Lease Name	Navajo Tribe of Indians "F"
Well No.	139
Pool Name, Including Formation	Horseshoe Gallup
Kind of Lease	State, Federal or Fee Federal
Lease No.	14-20-603-2034
Location	
Unit Letter	L
1980	Feet From The south Line and 660 Feet From The west
Line of Section	10
Township	31N
Range	17W
NMFM,	San Juan
County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline Corp.				Bx. 1588; Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
	F	10	31	17		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
J. D. Hicks (Signature) President Engineering & Production Service, Inc. (Title) 1-30-75 (Date)	

OIL CONSERVATION COMMISSION	
FEB 6 1974	
APPROVED	
Original Signed by Emery C. Arnold	
SUPERVISOR DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	