NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

Ravised 7/1/57 New Well

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

r	mpany or Op		т 31-и	(Lease) R 17–W	, NMPN					1/4 SW/4
Finds La	iter .									
Sen Juan Please indicate location:			Elevation	<u> 5218' - G</u>	<u>r. </u>	_Total De	pth	4	PBTD	720
			Top Oil/Gas Pa	ay 877	t	_Name of	Frod. Form	. <u>Ga</u>	llup	
D	C B	A	PRODUCING INTE	ERVAL -					•	
-	TP C		Perforations_			Depth			Depth	
E	F G	H	Open Hole	-		_Casing S	hoe		Tubing	·
L	K J	I	OIL WELL TEST							
_	K J		Natural Frod.							
M		P	Test Arman Ac	id or Fractur	e Treatment	(after r	ecovery of	volume	of oil e	equal to volum Choke Min. Size
(V) 1	N 1 ()	1 1		1 70 FT 1 L	hle ail	Ų b	bis water	1n 🚗	_nrs,	_≠min. Size_
PI	N O			^						
FI	N O	P	GAS WELL TEST	_ C	orr. Gr.	39.4,	GOR 30	96, Pi	P-50#	
PI .	N O			_ C	orr. Gr.	39.4,	GOR 30	96, Pi	P-50#	
bing ,Car	sing and Cem	enting Recor	GAS WELL TEST Natural Prod. Method of Tes	Test:	err. Gr.	39.4, _MCF/Day; are, etc.)	GOR 30 Hours flo	96, M	P-50#	ke Size
			GAS WELL TEST Natural Prod. Method of Tes Test After Ac	Test:	back pressu	39.4, _MCF/Day; are, etc.)	GCR 30 Hours flo	96, P1	Chok	ke Size
bing ,Car	sing and Cem	enting Recor	GAS WELL TEST Natural Prod. Method of Tes Test After Ac Choke Size	Test:	back pressure Treatment	39.4, _MCF/Day; ::	GCR 30 Hours flo	96, P1	Chok	ke Size rs flowed
ibling ,Cai	sing and Com	enting Recor	GAS WELL TEST Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu	Test: iting (pitot, id or Fractur Method	back pressure Treatment of Testing	MOF/Day; ire, etc.) : : : : : : : : : : : : : : : : : : :	GCR 30 Hours flo	96, P1	Chok	rs flowed
Size	Feet 491 9231	enting Recor Sax 12	GAS WELL TEST Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu	Test: iting (pitot, id or Fractur Method	back pressure Treatment of Testing	MOF/Day; ire, etc.) : : : : : : : : : : : : : : : : : : :	GCR 30 Hours flo	96, P1	Chok	rs flowed
Size	Feet	enting Recor	GAS WELL TEST Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractus sand): Sand Casing Fress.	Test: iting (pitot, id or Fractur Method ure Treatment	back pressure Treatment of Testing (Give amount) (Give amount) (Give amount) (Give amount)	MCF/Day; ire, etc.) : : : : : : : : : : : : : : : : : : :	Hours flo	MCF/1 ed, such	Chok	rs flowed
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