

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004510915

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hutchins LS

8. Well No.

1

9. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-6157

4. Well Location

Unit Letter

G

:

1700

Feet From The

North

Line and

1650

Feet From The

East

Line

Section

7

Township

31N

Range

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

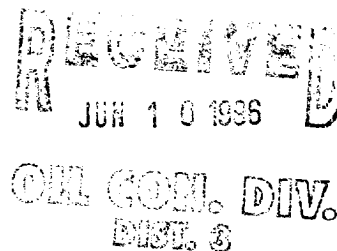
CASING TEST AND CEMENT JOB ☐

OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has completed the Bradenhead Repair for this well per the attached.

If you have any technical questions contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE

06-05-1996

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUN 10 1996

CONDITIONS OF APPROVAL, IF ANY:

Hutchins LS #1 - Subsequent - Bradenhead Repair
June 5, 1996

MIRUSU 5/13/96.

SET RBP @ 4270' and dumped sand on plug and pressure test casing to 500# for 15 minutes. Held okay.

Pulled 4-1/2" casing and TIH and set 7" RBP at 2707'. Dumped sand an pressure test well. Test did not hold.

TIH and isolated leaks in 7 inch casing @ 2675 and from 529' to 44'. TIH and set a cement retainer @ 2426' and squeeze.

Ran CBL. Estimated tops of cement at 4224', 1332' and 668'.

Set a cement retainer at 2426'. Squeezed from 2645' to 2676' with 150 sxs Class B cmt. Average rate 2.0 bpm, max rate 2.5 bpm.

Squeezed from 529' to 545' with 100 sxs Class B cmt. Average rate 2.0 bpm, max rate 2.5 bpm. Did not circulate cmt to surface.

Set a packer from 311' to 315'. Resqueezed from 529'-545' with 190 sxs Class B cement. Average rate 1.5 bpm. Circulated 8 bbls to surface.

TIH and drill out cmt from 517' to 570'. Pressure test to 500#. Held okay. TIH and drill out cmt and cmt retainer at 2426' and cmt to 2470'. Pressure test to 500#. Lost 400# in 30 seconds. TIH and spotted cmt over leak @ 2676'.

Squeezed from 2645'-2676' with 100 sxs Class B squeezing leaks at 2645'-76'.

Drill out cmt from 2360'-2696'. Pressure test to 500#. Held okay.

Ran CBL to check PC/Fruitland isolation. Cmt tops @ 2583' and 70'. Screwed 4-1/2" casing back @ 2727' and pressure test to plug set at 4270' to 500#. Held okay. TIH and pulled plug. TIH with production string and cleaned out to 5105'.

Landed tbg at 5086'.

RDMOSU 5/29/96.