NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		7	
FILE		7	7
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

		<b>=</b>		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE / ~	NEGOES!	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA		0.4.6
	LAND OFFICE	- AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	OIL /	-		
	TRANSPORTER	-		
	GAS /	-		
	OPERATOR 2	_		
I.	PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
	Operator	_		
	El Paso Natural Gas	Company		
	Address			
	Box 990, Farmington,	New Mexico - 87401		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New We!i	Change in Transporter of:		
	Recompletion X	Oil Dry Ga	s See Back for Det	ails
	Change in Ownership	Casinghead Gas Conden	nsate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	
	Lease Name	Well No. Pool Name, Including Fo		
	Hutchin	1 Blanco Mesa V	erde State, Feder	I Fee
	Location			
	Unit Letter <b>G</b> ; <b>1700</b>	Feet From The North Lin	e and 1650 Feet From	The <b>East</b>
	Line of Section 7 To	wnship 31N Range	10W , NMPM, San J	uan County
	3.00 0.00			
***	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
111.	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)
	El Paso Natural Gas		Box 990, Farmington,	
	Name of Authorized Transporter of Ca		Address (Give address to which appr	
	El Paso Natural Ges		Box 990, Farmington,	
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	hen
	give location of tanks.	G 7 31N 10W	\\	
	If this areduction is comminded wi	ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	th that from any other rease or poor,	give comminging order number.	
14.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on – (X)	, v	
			· ·	' A ' 1
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded W/O 8-29-69	Date Compl. Ready to Prod. 9-17-69	5128'	P.B.T.D. 5105 '
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 9-17-69  Name of Producing Formation	5128' Top <b>30%</b> Gas Pay	P.B.T.D.  5105 * Tubing Depth
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.)  5828 GL	Date Compl. Ready to Prod. 9-17-69 Name of Producing Formation Ness. Verde	51.28° Top 30% Gas Pay 4334	P.B.T.D.  5105  Tubing Depth  5088
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.)  5828 GL  Perforations 4334-46, 4394-	Date Compl. Ready to Prod. 9-17-69 Name of Producing Formation Mess. Verde	5128' Top 30% Gas Pay 4334 4862-68, 4894-4906,	P.B.T.D.  5105 * Tubing Depth  5088 * Depth Casing Shoe
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.)  5828 GL  Perforations 4334-46, 4394-	Date Compl. Ready to Prod. 9-17-69 Name of Producing Formation Mess. Verde 1406, 4434-46'. 4841-47 260-66'. 5009-21, 5036-44	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.	P.B.T.D.  5105  Tubing Depth  5088
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.)  5828 GL  Perforations 4334-46, 4394-	Date Compl. Ready to Prod. 9-17-69 Name of Producing Formation Mess. Verde 1406, 4434-46'. 4841-47 260-66'. 5009-21, 5036-44	5128' Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'. CEMENTING RECORD	P.B.T.D.  5105 * Tubing Depth  5088 * Depth Casing Shoe  5128 *
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.)  5828 GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE	Date Compl. Ready to Prod. 9-17-69 Name of Producing Formation Mess. Verde 1406, 4434-46'. 4841-47 60-66'. 5009-21, 5036-44 TUBING, CASING, AND CASING & TUBING SIZE	5128' Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.)  5828 GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE	Date Compl. Ready to Prod. 9-17-69 Name of Producing Formation  Mess. Verde 1406, 4434-46'. 4841-47 60-66'. 5009-21, 5036-44  TUBING, CASING, AND	5128' Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'. CEMENTING RECORD	P.B.T.D.  5105 * Tubing Depth  5088 * Depth Casing Shoe  5128 *
	Date Spudded W/0 8-29-69 Elevations (DF, RKB, RT, GR, etc.) 5828 GL Perforations 4334-46, 4394-4920-26, 4940-46, 49 HOLE SIZE 13 3/4"	Date Compl. Ready to Prod. 9-17-69 Name of Producing Formation Mess. Verde 1406, 4434-46'. 4841-47 60-66'. 5009-21, 5036-44 TUBING, CASING, AND CASING & TUBING SIZE	5128' Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT
	Date Spudded W/0 8-29-69 Elevations (DF, RKB, RT, GR, etc.) 5828 GL Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE 13 3/4" 8 3/4"	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"	5128' Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'. CEMENTING RECORD DEPTH SET 167' 4265'	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128   SACKS CEMENT  125 Sks.  500 Sks.
	Date Spudded W/0 8-29-69 Elevations (DF, RKB, RT, GR, etc.) 5828 GL Perforations 4334-46, 4394-4920-26, 4940-46, 49 HOLE SIZE 13 3/4"	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'. CEMENTING RECORD DEPTH SET 167' 4265' 5128'	P.B.T.D.  5105 * Tubing Depth  5088 * Depth Casing Shoe  5128 *  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.
	Date Spudded W/O 8-29-69 Elevations (DF, RKB, RT, GR, etc.) 5828 GL Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"	Date Compl. Ready to Prod. 9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7" 4 1/2" 2 3/8"	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing
v.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a.	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of	P.B.T.D.  5105 * Tubing Depth  5088 * Depth Casing Shoe  5128 *  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.
v.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of or be for full 24 hours)	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  Land must be equal to or exceed top allow-
v.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a.	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  Land must be equal to or exceed top allow-
V.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	5128' Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fter recovery of total volume of load of or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  5105 * Tubing Depth  5088 * Depth Casing Shoe  5128 *  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  Land must be equal to or exceed top allow-
v.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of or be for full 24 hours)	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)
v.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas and Casing Pressure	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size 1
v.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	5128' Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fter recovery of total volume of load of or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size 1
V.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828 GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas and Casing Pressure	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke fize
V.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828 GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas and Casing Pressure	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size 1
v.	Date Spudded W/O 8-29-69 Elevations (DF, RKB, RT, GR, etc.) 5828' GL Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE 13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas and Casing Pressure	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke fize  Choke SEP 2 6
v.	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828 GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	5128' Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas and Casing Pressure	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size  OIL CCN.
v.	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46 . 4841-47  60-66 . 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	5128' Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fter recovery of total volume of load of or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Bbis.	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke fize  OIL CCN.  DIST
v.	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours	Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke fize  OIL CCN.  DIST
v.	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828 GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mess. Verds  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)	Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  DEPTH SET 167' 4265' 5128' 5088'  fter recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Choke Size  Choke Size
	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869	Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fter recovery of total volume of load of or period of the for full 24 hours)  Producing Method (Flow, pump, gas of the form of the fore of the form of	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size  OIL CCN  DIST  Gravity of Condensate  Choke Size  3/4"
	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828 GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869	Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fter recovery of total volume of load of or period of the for full 24 hours)  Producing Method (Flow, pump, gas of the form of the fore of the form of	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size  OIL CCN  DIST  Gravity of Condensate  Choke Size  3/4"
	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 1434-16'. 1841-17  60-66'. 5009-21, 5036-14  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  1 1/2" 2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869	Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fter recovery of total volume of load of or period of full 24 hours.  Producing Method (Flow, pump, gas of the pump of the pump, gas of the pump of the	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size  OIL CCN.  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  SEP 2 0 1969
	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 15,695  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  Length of Complians and	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869  NCE  regulations of the Oil Conservation	Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fiter recovery of total volume of load of or period of the for full 24 hours.  Producing Method (Flow, pump, gas of the period of the for full 24 hours)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 869  OIL CONSERV  APPROVED	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size  3/4"  ATION COMMISSION  SEP 2 0
	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869  NCE  regulations of the Oil Conservation with and that the information given	Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fiter recovery of total volume of load of or period of the for full 24 hours.  Producing Method (Flow, pump, gas of the period of the for full 24 hours)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 869  OIL CONSERV  APPROVED	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size  3/4"  ATION COMMISSION  SEP 2 0
	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869  NCE  regulations of the Oil Conservation	Top 20% Gas Pay  4334  4862-68, 4894-4906,  2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167'  4265'  5128'  5088'  fiter recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas of each or be for full 24 hours)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  869  OIL CONSERV  APPROVED  BY Original Signed by	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke fize  OIL CCN  DIST  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  SEP 2 0  SEP 2 0
	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869  NCE  regulations of the Oil Conservation with and that the information given	Top 30% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fiter recovery of total volume of load of or period of the for full 24 hours.  Producing Method (Flow, pump, gas of the period of the for full 24 hours)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 869  OIL CONSERV  APPROVED	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke fize  OIL CCN  DIST  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  SEP 2 0  SEP 2 0
	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869  NCE  regulations of the Oil Conservation with and that the information given	Top 20% Gas Pay  4334  4862-68, 4894-4906,  2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167'  4265'  5128'  5088'  fter recovery of total volume of load of eight or be for full 24 hours)  Producing Method (Flow, pump, gas of the public of total volume of load of eight or be for full 24 hours)  Producing Method (Flow, pump, gas of the public o	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  3/4"  ATION COMMISSION  SEP 2 0  SEP
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able for this	Top 20% Gas Pay  4334  4862-68, 4894-4906,  2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167'  4265'  5128'  5088'  fter recovery of total volume of load of eight or be for full 24 hours)  Producing Method (Flow, pump, gas of the pump of the pump of total volume of load of eight or be for full 24 hours)  Producing Method (Flow, pump, gas of the pump of total volume of load of eight or be for full 24 hours)  Producing Method (Flow, pump, gas of the pump of total volume of load of eight of the pump of load	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  3/4"  ATION COMMISSION  SEP 2 0  SEP
	Date Spudded W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de la label for this de la label for this de la label for this de label for	Top 20% Gas Pay 4334 , 4862-68, 4894-4906, 2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167' 4265' 5128' 5088'  fiter recovery of total volume of load of or period of full 24 hours.  Producing Method (Flow, pump, gas of the content of the	Tubing Depth  5088*  Depth Casing Shoe  5128*  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size  3/4"  ATION COMMISSION  SEP 2 0
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Sign (Sign)	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able for this	Top 20% Gas Pay  4334  4862-68, 4894-4906,  2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167'  4265'  5128'  5088'  fter recovery of total volume of load of or period of the for full 24 hours.  Producing Method (Flow, pump, gas of the form	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  Land must be equal to or exceed top allow-  lift, etc.)  Choke size  3/4"  ATION COMMISSION  SEP 2 0  SEP
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Sign  (Sign Petroleum Engineer	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869  NCE  regulations of the Oil Conservation with and that the information given with and that the information given we best of my knowledge and belief.	Top 20% Gas Pay  4334  4862-68, 4894-4906,  2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167'  4265'  5128'  5088'  fter recovery of total volume of load of expth or be for full 24 hours)  Producing Method (Flow, pump, gas of casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  869  OIL CONSERV  APPROVED  By Original Signed by tests taken on the well in accumptes the taken on the taken on the taken on the well in accumptes the taken on th	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size  3/4"  ATION COMMISSION  SEP 2 0  SEP
	Date Spudded  W/O 8-29-69  Elevations (DF, RKB, RT, GR, etc.) 5828' GL  Perforations 4334-46, 4394-4920-26, 4940-46, 49  HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  15,695  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Sign (Sign)	Date Compl. Ready to Prod.  9-17-69  Name of Producing Formation  Mesa Verde  1406, 4434-46'. 4841-47  60-66'. 5009-21, 5036-44  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  869  NCE  regulations of the Oil Conservation with and that the information given with and that the information given we best of my knowledge and belief.	Top 20% Gas Pay  4334  4862-68, 4894-4906,  2, 5064-70, 5086-92'.  CEMENTING RECORD  DEPTH SET  167'  4265'  5128'  5088'  fiter recovery of total volume of load of expert or be for full 24 hours)  Producing Method (Flow, pump, gas of casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  869  OIL CONSERV  APPROVED  BY Original Signed by  TITLE  This form is to be filed in if this is a request for allowell, this form must be accompleted well and accompleted with the control of this form made on new and recompleted well and accompleted well accompleted well and accompleted well and accompleted well accompleted well and accompleted well accompleted well accompleted wellowed well and accompleted well accompleted well accompleted wel	P.B.T.D.  5105  Tubing Depth  5088  Depth Casing Shoe  5128  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  I and must be equal to or exceed top allow-  lift, etc.)  Choke size  3/4"  ATION COMMISSION  SEP 2 0  SEP

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## WORKOVER

	· · · · · · · · · · · · · · · · · · ·
8-29-69	Rigged up Dwinell Bros. rig #1, cut stuck tubing off at 4365', pulled tubing and set a cement retainer at 4153', squeezed open hole w/200 sacks of cement.
8-30-69	Re-squeezed open hole w/200 sacks cement. Ran packer and found hole in 7 casing between 667' 930'. Perforated 1 squeeze hole at 1983', set cement retainer at 1676', squeezed through perfs w/125 sacks of cement. Re-squeezed perfs w/125 sacks of cement. Set retainer at 610', squeezed hole in casing w/125 sacks cement.
8-31-69	Drilled retainer at 810' and 1876', tested squeeze on hole at 1983', pressure would not hold, set retainer at 1864', attempted re-squeeze w/75 sacks of cement, locked up at 2000 psi, would not bleed off, reversed out cement.
<b>9-1-</b> 69	Drilled retainer at 1864' and 4153'.
9-2-69	No cement from 4275-4348', re-squeezed open hole w/200 sacks of cement.
	W.O.C. Drilled retainer.
<b>9-3-</b> 69	Drilling sidetrack hole from 4275' w/gas. 1° at 4250', 4° at 4286', 7° at 42
9-4-69	Drilling w/gas, 6° at 4333', 5 3/4° at 4516'.
<b>9-</b> 5-69	Reached total depth of 5128', logged well, 3° at 5128'.
9-6-69	Ran 159 joints 4 1/2", 10.5%, K-55 casing (5118') set at 5128' w/125 sacks of cement.
<b>9-7-</b> 69	P.B.T.D. 5105', perf. 5009-21', 5036-42', 5064-70', 5086-92' w/18 SPZ. Sata water frac w/34,000# 20/40 sand, 38,220 gal. water, flushed w/3654 gal. water Dropped 3 sets of 18 balls. Set bridge plug at 4990', perf. 4641-47', 4862-68', 4694-4906', 4920-26', 4940-46', 4960-66' w/18 SPZ. Sand water frac
	w/70,000# 20/40 sand, 73,080 gal. water, flushed w/3444 gal. water. Dropped 5 sets of 18 balls. Set bridge plug at 4490', perf. 4334-46', 4394-4406',
	4434-46' w/18 SPZ. Sand water frac w/32,000# 20/40 sand, 33,600 gal. water,
	flushed w/3066 gal water, dropped 2 sets of 18 balls.
9-8-69	Drilled out bridge plugs, blowing well.
9-9-69	Blew well and ran 163 joints 2 $3/8$ ", 4.7#, J-55 tubing (5078') landed at 5088
	w/SN on bottom.
9-17-69	Date well was tested.