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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Lawson Pool Unit
(Lease)

Blanco

Pool.

San Juan

...County.

of Section 11 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 10-10, 1952 Drilling was Completed 11-9, 1952

Name of Drilling Contractor.....El Paso Natural Gas Company.....

Address..... P. O. Box 997, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

No. 1, from 2568 to 2646 (G) No. 4, from _____ to _____

No. 2, from 4194 to 4833 (G) No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	175'	HOMCO			Surface Production Prod tubing
7	20	New	4165'	HOMCO			
2	4.7	New	4813'				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	9-5/8	175'	125	Circulated		
	7	4165'	300	Single Stage		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1215 quarts S.N.G. from 4263-4833. Natural gauge 537 MCF/D.

Result of Production Stimulation.....

...Depth Cleaned Out.....4833'.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4165 feet, and from 4165 feet to 4833 feet. Gas Drilling
 Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing....., 19.....
 OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....
 GAS WELL: The production during the first 24 hours was 2,054 M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure 1,092 lbs.
 Length of Time Shut in 21 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	1616 (?)		
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	1583 (?)		
B. Salt.....	T. Montoya.....	T. Farmington.....			
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	2566		
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	4378		
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	4811		
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....			
T. San Andres.....	T. Granite.....	T. Dakota.....			
T. Glorieta.....	T.	T. Morrison.....			
T. Drinkard.....	T.	T. Penn.....			
T. Tubbs.....	T.	T. Cliff House.....	4194		
T. Abo.....	T.	T.			
T. Penn.....	T.	T.			
T. Miss.....	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	598	598	Tan cr-gr ss w/thin sh breaks.				
598	902	304	Varieg sh w/thin ss breaks.				
902	1616	714	Tan to gry cr-gr ss interbedded w/gry sh.				
1616	1683	67	Ojo Alamo Sandstone. Wh cr-gr sd.				
1683	2140	457	Kirtland formation. Gry sh interbedded w/tight gry f-gr ss.				
2140	2566	428	Fruitland formation.. Gry carb sh, scattered coals & gry, tight, f-gr ss.				
2566	2646	78	Pictured Cliffs formation. Gry, f-gr, tight, vari soft ss.				
2646	4194	1548	Lewis formation. Gry to wh dense sh w/silty to shly ss. breaks.				
4194	4378	184	Cliff House formation. Gry, f-gr, dense sil ss.				
4378	4811	433	Menefee formation. Gry f-gr sd, carb sd & coal.				
4811	4833	22	Point Lookout formation. Gry, v f sil ss w/freq sh breaks.				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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Operator	
Santa Fe	1
Proration Office	
State Land Office	
U. S. G. S.	2

Transporter

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1953

(Date)

Company or Operator El Paso Natural Gas Company

Address P.O. Box 997, Farmington, New Mexico

Name D. E. Lockett

Position or Title Petroleum Engineer